



LONGITUDE 80° 40'

2.70.5
8.21.W

Minimum Error of Closure 1 in 300'

Source of Elevation Elev. H.N.G. Well 6652 (Plugged) = 1114

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
Squares: N S E W

Map No.

Company Scott Enterprises Inc.
 Address Salem, West Va.
 Farm Howard McIntyre
 Tract _____ Acres 70 Lease No. _____
 Well (Farm) No. Scott Nat. Serial No. _____
 Elevation (Spirit Level) 1227'
 Quadrangle Centerpoint SW
 County Doddridge District Grant
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date July 17, 1971 Scale 1" = 400' = 660'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. DOR-1629

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA OIL & GAS DIVISION
DEPARTMENT OF MINES & RECLAMATION
OIL AND GAS WELLS DIVISION 7

- Rotary
- Bladder
- Cable Tools
- Storage

WELL RECORD

Oil or Gas Well Gas (KIND)

Company Scott Enterprises, Inc.
 Address Salem, West Virginia
 Farm Howard McIntyre Acres 70
 Location (waters) Buckeye
 Well No. 1 Elev. 1237
 District Grant County Doddridge
 The surface of tract is owned in fee by Richard Swiger
 Address West Union, W.Va.
 Mineral rights are owned by Howard McIntyre
 Address Parkersburg, W.Va.
 Drilling commenced 8-19-71
 Drilling completed 8-22-71
 Date Shot From To
 Open Flow 10ths Water in Inch
10ths Merc. in Inch
 Volume Cu. Ft.
 Rock Pressure lbs. hrs.
 bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS)
 WELL FRACTURED (DETAILS) 38,000 lbs. of sand & 750 bbls. of water

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	717	717	
6 3/4			
5 3/16			Perf. top <u>2134</u>
4 1/2	2220	2220	Perf. bottom <u>2140</u>
3			Perf. top <u>2152</u>
2			Perf. bottom <u>2164</u>
Liners Used			

Attach copy of cementing record.
 CASING CEMENTED 4 1/2 SIZE 2220 No. Ft. 8-22-71 Date
 Amount of cement used (bags) 80
 Name of Service Co. Ddwell
 COAL WAS ENCOUNTERED AT 680 FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open flow or bbls.) 713 Mcf
 ROCK PRESSURE AFTER TREATMENT 350 HOURS 48
 Fresh Water 90 Feet Salt Water Feet
 Producing Sand Big Injun Depth 2134-2164

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
and			0	30			
late			30	85			
and			85	125			
late			125	185	water	90	
and			185	230			
ed rock			230	270			
and			270	320			
ate			320	375			
ale			375	430			
ate			430	510			
nd			510	600			
ate			600	680			
al			680	687			
nd			687	740			
d rock			740	820			
nd			820	890			
ate			890	950			
ate & shells			950	1010			
nd			1010	1090			
d rock			1090	1140			
ale			1140	1200			
nd			1200	1265			
ate			1265	1330			
me			1330	1410			
nd			1410	1495			
ate			1495	1550			
ate & shells			1550	1620			
me			1620	1705			

Formation	Color	Hard or Soft	Top ⁷	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1705	1780			
Red rock			1780	1850			
Slate			1850	1910			
Slate & shells			1910	1998			
Big Lime			1998	2065			
Sand			2065	2190			
Shale			2190	2220			
T D							

Date September 17, 1971
 APPROVED Scott Enterprises, Inc., Owner
 By _____ (Title)