



Minimum Error of Closure 1 in 200'

Source of Elevation Elev. Well No. 1 = 801'

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]  
Squares: N S E W

Map No. \_\_\_\_\_

Company John R. Warren, dba, Drilg. Co.  
 Address United Founders Tower, Oklahoma City  
 Farm George W. Ice  
 Tract \_\_\_\_\_ Acres 200 Lease No. \_\_\_\_\_  
 Well (Farm) No. Two Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 819'  
 Quadrangle Centerpoint  
 County Doddridge District McClellan  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date April 23, 1971 Scale 1" = 40p = 660

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. 002-1619

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage   
Oil or Gas Well GAS (KIND)

39-30  
5-3  
Quadrangle Centerpoint

WELL RECORD

Permit No. DODD-1619

Company JOHN R. WARREN DBA WARREN DRILLING CO.  
Address 1215 UNITED FOUNDERS BUILDING  
OKLAHOMA CITY, OKLA. ~~XXXX~~ 73112  
Farm George Ice (Nelson) Acres 200  
Location (waters) Talkington Fork  
Well No. Two (2) Elev. 819'  
District McClellan County Doddridge  
The surface of tract is owned in fee by Mrs. Fern Rogers  
Address Folsom, W. Va.  
Mineral rights are owned by George Ice Hrs.  
Address Salem, W. Va.

Drilling commenced 5/4/71  
Drilling completed 5/8/71  
Date Shot none From          To           
With         

Open Flow          /10ths Water in          Inch  
         /10ths Merc. in          Inch  
Volume 180 m. Cu. Ft.  
Rock Pressure          lbs. hrs.  
Oil          bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) no  
WELL FRACTURED (DETAILS) 1404 Bbls.; 52000 # 10-20 sand; 35 BPM at 2400 psi.

Attach copy of cementing record.  
CASING CEMENTED 4 1/2 SIZE 1930 No. Ft. 5/8/71 Date  
Amount of cement used (bags) 100 Common A w/ 1/4 Floceal  
Name of Service Co. Halliburton  
COAL WAS ENCOUNTERED AT none FEET          INCHES  
         FEET          INCHES          FEET          INCHES  
         FEET          INCHES          FEET          INCHES  
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2,600,000 cu. ft./day 2,600 MCFGPD  
ROCK PRESSURE AFTER TREATMENT 510 psi HOURS 24  
Fresh Water 10', 291 Feet Salt Water 1230 Feet  
Producing Sand Big Injun Depth 1800

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	40			
shale, sand			40	200			
sand, shale			200	272			
lime, sand			272	360			
sand & shale, red rock			360	633			
red rock, shale, sand			633	1062			
sand, slate, shale			1062	1404			
shale, sand			1404	1756		1735	Big Lime
lime			1756	1811			
sand <u>Big Injun</u>			1811	1925	gas	1820	Injun
<del>XXX</del> shale			1925	1951			
TD			1951				

MAY 25 1971