



Minimum Error of Closure 1 in 200'

Source of Elevation U.S.G.S. B.M. on Bridge across Meathouse Fork.

3000' South = 844'

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
Squares: N S E W

Company SPENCER-JACKSON GAS CO.
 Address P.O. Box 351, Clarksburg, West Va.
 Farm J. A. Polan Heirs
 Tract _____ Acres 43 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 867
 Quadrangle Vadis NW
 County Doddridge District New Milton
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date August 26, 1970 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. DDO-1597

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

TRASCO

6-6 Smithton - Flint - Sedalia 99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Vadis

Permit No. DODD-1597

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company <u>SPENCER-JACKSON GAS COMPANY</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>P.O. BOX 351, Clarksburg, W. Va. 26301</u>	Size			
Farm <u>J. A. Polan Heirs</u> Acres <u>43</u>	16			Kind of Packer
Location (waters) <u>Meat House Fork</u>	13			
Well No. <u>1</u> Elev. <u>867</u>	10	<u>214 Ft.</u>	<u>214 Ft.</u>	Size of
District <u>New Milton</u> County <u>Doddridge</u>		<u>835 "</u>	<u>557 "</u>	Depth set
The surface of tract is owned in fee by <u>Gertie & Aubra Snider</u> <u>Blandsville, W. Va.</u> Address	6%			
Mineral rights are owned by <u>O. J. Polan et al</u> <u>unters Fork R.F. Address Salem, W. Va.</u>	5 3/16	<u>1845</u>	<u>1845</u>	Perf. top
Drilling commenced <u>10/7/70</u>	4 1/2			Perf. bottom
Drilling completed <u>11/14/70</u>	3			Perf. top
Date Shot From To	2			Perf. bottom
With	Liners Used			

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) _____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED (DETAILS) 800 Bbls. Water Casing cemented 4 1/2" pipe
300 Ft. cemented 11/17/70-Used 40 Bags

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 850,000 Cu. Ft. Daily Open Flow 850 MCF G.P.D.
Garaton Ser.

ROCK PRESSURE AFTER TREATMENT 470# HOURS 24 Hours

Fresh Water _____ Feet Salt Water _____ Feet

Producing Sand Big Fugate Lime Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	10			
Red Rock			10	20			
Lime			20	30			
Red Rock			30	45			Hole full water 50 Ft.
Lime			45	65			
Sand			65	70			
Gritty Lime			70	80			
Sand			80	90			
Red Rock			90	115			
Gritty Lime			115	140			
Sand			140	150			
Slate			150	190			
Lime			190	220			
Slate			220	270			
Lime			270	280			
Slate & Shells			280	325			
Broken Lime			325	365			
Slate & Shells			365	390			
Rock Hard			390	402			
Broken Lime			402	420			
Red Rock			420	430			
Gritty Lime			430	460			
Sand			460	480			
Red Rock			480	525			
Sand			525	555			
Slate & Shells			555	570			
Red Rock			570	585			
Lime			585	600			

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OIL & GAS DIVISION
DEPT. OF MINES

JAN 4, 1971

Formation	Color	Hard or Soft	Top 3	Bottom	Oil, Gas or Water	Depth Found	Remarks
Broken Lime			600	630			
Lime			630	640			
Sand			640	660			
Slate & Shells			660	665			
Red Rock			665	715			
Sand			715	780			
Slate & Red Rock			780	800			
Lime			800	820			
Black Slate			820	840			
Broken Lime			840	850			Attempted to recover 835 ft. of
Sand			850	885			8" pipe used in drilling the well.
Broken Lime			885	895			Pipe parted in pulling and 557
Slate & Shells			895	910			Ft. left in the well.
Broken Lime			910	970			
Slate			970	980			
Lime			980	1000			
Sand			1000	1026			
Slate			1026	1050			
Lime			1050	1070			
Slate			1070	1085			
Sand			1085	1120			
Slate			1120	1130			
Sand			1130	1195			
Slate			1195	1220			
Broken Lime			1220	1230			
Sand			1230	1255			
Shale			1255	1270			
Sand			1270	1315			
Lime Shell			1315	1318			
Shale			1318	1360			
Broken Sand			1360	1405			
Lime			1405	1430			
Shale & Shells			1430	1535			
Lime			1535	1560			
Slate & Shells			1560	1605			
Lime			1605	1628			
Sand			1628	1656			Small show of Oil 1632 to 1639
Big Lime			1656	1720			" " of "
Big Injun Sand			1720	1803			& Gas 1715 - 1720
Slate			1803				

Date December 21, 1970

APPROVED SPENCER JACKSON GAS CO. Owner

By [Signature] (Title)