



Minimum Error of Closure 1' IN 200'

Source of Elevation CONSOLIDATED GAS SUPPLY CORR WELL
11204 ELEV. 891'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 67 S-17, W-14 F.B. 1554 Pg. 20-21

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm M. B. GRAY
 Tract _____ Acres 324[±] Lease No. 64750
 Well (Farm) No. VARIOUS Serial No. 11285
 Elevation (Spirit Level) 1018'
 Quadrangle HOLBROOK NC
 County DODDRIDGE District SOUTHWEST
 Engineer Guy H. Bradley
 Engineer's Registration No. 24251
 File No. _____ Drawing No. _____
 Date 7-24-70 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DODD-1594

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

39-15
7-45



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle HOLBROOK

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. DOD-1594

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Clarksburg, West Virginia</u>	Size			Kind of Packer
Farm <u>M. B. Gray</u> Acres <u>32 1/4</u>	16			
Location (waters)	13	21	21	
Well No. <u>11285</u> Elev. <u>1018</u>	10			Size of
District <u>Southwest</u> County <u>Doddridge</u>	8 1/4	401	401	Depth set
The surface of tract is owned in fee by	6 3/4			
Address	5 3/16			
Mineral rights are owned by	4 1/2	2048	2048	Perf. top <u>1913</u>
Address	3			Perf. bottom <u>1952</u>
Drilling commenced <u>8-28-70</u>	2			Perf. top
Drilling completed <u>9-02-70</u>	Liners Used			Perf. bottom
Date Shot <u>Not Shot</u> From To	Attach copy of cementing record. 8" - 13" to surface			
With	CASING CEMENTED SIZE No. Ft. Date			
Open Flow /10ths Water in Inch	Amount of cement used (bags) <u>1 1/2"</u> with 100 bags			
/10ths Merc. in Inch	Name of Service Co. <u>Dowell</u>			
Volume Show Cu. Ft.	COAL WAS ENCOUNTERED AT <u>None</u> FEET INCHES			
Rock Pressure <u>280</u> lbs. <u>1</u> hrs.	FEET INCHES FEET INCHES			
Oil <u>None</u> bbls., 1st 24 hrs.	FEET INCHES FEET INCHES			
WELL ACIDIZED (DETAILS) <u>No</u>	WELL FRACTURED (DETAILS) <u>9-08-70 with 800 bbl. water, 60,000# sand, 500 gal. acid and 2500 HHP</u>			
RESULT AFTER TREATMENT (Initial open Flow or bbls.) <u>412,000 cubic feet</u>	<u>412 MCFGPD</u>			
ROCK PRESSURE AFTER TREATMENT <u>430//</u>	<u>1 1/4</u> days			
Fresh Water <u>255</u> Feet	Salt Water <u>1030</u> Feet			
Producing Sand <u>Injun</u>	Depth <u>1913-1952'</u>			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & shale			0	420	water	255'	
Red rock & shale			420	535			
Sand & shale			535	820			
Red Rock			820	900			
Sand & shale			900	1730	water	1030'	
Lower Maxton			1730	1765			
Shale			1765	1775			
Little Lime			1775	1800			
Lime & shale			1800	1835			
Big Lime			1835	1910			
Big Injun			1910	1955	gas	1913-52	
Total Depth				2061			

All measurements taken from KB 4' above (G.I.)

NOV 12 1970