



Minimum Error of Closure 1' IN 200'
 Source of Elevation ROAD FORKS - JCT. U.S. EXPRESSWAY 50 E
W. VA. SLS 50/23 (SMITHBURG 7 1/2' TOPO MAP) ELEV. 856'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 54 S-10, W-3 F.B. 1526 Pg. 26-28

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm J.T. & RUTH A. CARTER
 Tract _____ Acres 72.89 Lease No. 26687
 Well (Farm) No. _____ Serial No. 11180
 Elevation (Spirit Level) 1143'
 Quadrangle CENTER POINT SC
 County DODDRIDGE District GRANT
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date 6-5-69 Scale 1"=660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1567

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

6-6 Smithton - Flint - Sedalia 99

JUL 15 1969 5505



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage e. NOLL

Quadrangle Centerpoint
Permit No. DOD-1567

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Consolidated Gas Supply Corp.
Address Clarksburg, West Virginia
Farm J. T. & Ruth A. Carter Acres 72
Location (waters)
Well No. 11180 Elev. 1143
District Grant County Doddridge
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced 8-6-69
Drilling completed 9-2-69
Date Shot Not Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 28,000 cu. ft. Natural Cu. Ft.
Rock Pressure 410 lbs. 1 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) 9-12-69 with 1000 bbl water, 500 Gal Acid, 84,000# Sand and 2500 HHP
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2,903,000 cu. ft. 2,903 MCF6PD
ROCK PRESSURE AFTER TREATMENT 447# HOURS 14 days
Fresh Water 100' Feet Salt Water 1550' Feet
Producing Sand Injun Depth 2069-2098

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16		24	
13	248	248	Size of
10	1186	1186	Depth set
8 1/4			Perf. top 2069
6 5/8			Perf. bottom 2098
5 3/16	2198	2198	Perf. top
4 1/2			Perf. bottom
3			
2			
Liners Used			

Attach copy of cementing record.
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags) 4 1/2" with 190 bags -Halliburton
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT 139 FEET 48 INCHES
380 FEET 36 INCHES 659 FEET 84 INCHES
FEET INCHES FEET INCHES
WELL FRACTURED (DETAILS) 9-12-69 with 1000 bbl water, 500 Gal Acid, 84,000# Sand and 2500 HHP

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale & Red Rock			0	139	Water	100'	Fresh
Coal			139	143			
Shale & Red Rock			143	380			
Coal			380	383			
Slate & Shells			383	659			
Coal			659	666			
Sand & Slate			666	1321			
1st Salt			1321	1384			
Slate & Shells			1384	1532	Water	1550'	Salt
2nd Salt			1532	1600			
Slate & Shells			1600	1667			
3rd Salt			1667	1750			
Slate & Shells			1750	1926			
Little Lime			1926	1943			
Pencil Cave			1943	1960			
Big Lime			1960	2015	Gas	2068-2100	
Big Injun			2015	2130			
Total Depth				2237			

