



- Fracture.....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation C.N.G. Co. WELL 733, ELEV. 841'
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.
 Minimum accuracy, one part in 200

Company SCOTT ENTERPRISES, INC.
 Address SALEM, W. VA. 26426
 Farm M. L. TROUGH
 Tract _____ Acres 5.5 Lease No. _____
 Well (Farm) No. 1 Serial No. 1
 Elevation (Spirit Level) 960'
 Quadrangle CENTERPOINT CAW 41
 County DODDRIDGE District M'CLELLAN
 Engineer James J. Jeffries
 Engineer's Registration No. 1084
 File No. 215/158 Drawing No. _____
 Date 6-14-69 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. DOD-1566

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 --- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Centerpoint 5-3
Permit No. DOD-1566

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Scott Enterprises, Inc.
Address Salem, West Virginia
Farm Marcus Traugh Acres 55
Location (waters) Talkington Fork
Well No. 1 (S-130) Elev. 960'
District McClellan County Doddridge
The surface of tract is owned in fee by Irene Smith
Address Centerpoint, W. Va
Mineral rights are owned by M.L. Traugh, et al
Address Glasgow, W. Va.
Drilling commenced 6-28-69
Drilling completed 7-1-69
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Size of
13			Depth set
10			Perf. top <u>2042</u>
8 1/4	<u>415'</u>	<u>415</u>	Perf. bottom <u>2046</u>
6 5/8			Perf. top <u>2058</u>
5 3/16	<u>2123</u>	<u>2123</u>	Perf. bottom <u>2062</u>
4 1/2			
3			
2			
Liners Used			

WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS) 50,000 lbs. of 20 - 40 sand with 1100 bbls. of water and 1000 gal. of acid.
RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT 411 # 94 MCF 94,000
Fresh Water Feet 48 Salt Water Feet
Producing Sand Big Injun Sand Depth 2042 - 2062

Attach copy of cementing record.
CASING CEMENTED 4 1/2 SIZE 2123 No. Ft. 7-1-69 Date
Amount of cement used (bags)
Name of Service Co. Lawson Cement Co.
COAL WAS ENCOUNTERED AT 375 FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	50			
Slate			50	95			
Shale			95	130			
Sand			130	190			
Lime			190	240			
Shale			240	305			
Sand			305	345			
Shale			345	375			
Coal			375	381			
Sand			381	445			
Lime			445	490			
Shale			490	558			
Red rock			558	610			
Shale & red rock			610	680			
Sand			680	940			
Lime			940	1010			
Sandy lime			1010	1055			
Shale			1055	1130			
Red rock			1130	1205			
Shale & red rock			1205	1278			
Sand			1278	1340			
Sand & shale			1340	1415			
Lime			1415	1465			
Sand & lime			1465	1538			
Red rock			1538	1620			
Lime			1620	1675			
Sand			1675	1755			
Shale			1755	1828			
Lime			1828	1860			



Formation	Color	Hard or Soft	Top ϵ	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Big Injun		1860	1905			
Shale			1905	1960			
Lime			✓ 1960	2040			
Sand				2040	2110		
Slate				2110	2166		
T D					2166		

Date September 19, 1929

APPROVED

James F. Scott

Owner

By

Pres

(Title)