

Minimum Error of Closure 1 in 200'
 Source of Elevation Elev. Well No C-1 = 1187

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph C of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: [Signature]
 Squares: N S E W

Map No. _____

Company SCOTT ENTERPRISES, INC.
JAMES F. SCOTT
 Address Salem, West Va.
 Farm W. W. Ice
 Tract _____ Acres 130 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1047
 Quadrangle Centerpoint NE
 County Doddridge District McClellan
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date May 16, 1969 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOR-1562

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION 4

Rotary
Spudder
Cable Tools
Storage

Oil or Gas Well Gas
(KIND)

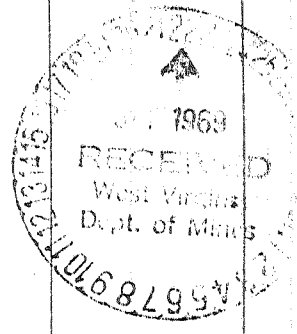
Centerpoint 2-45
DOD-1562

WELL RECORD

Company: Scott Enterprises, Inc.
Address: Salem, West Virginia
Farm: W. W. Ice Acres. 130
Location (waters): Beverlin Fork
Well No.: 1 (S-126) Elev. 1047
District: McClellan County: Doddridge
The surface of tract is owned in fee by: Rachel Minor
Address: Jacksonburg, W. Va.
Mineral rights are owned by: Rachel Minor
Address: Jacksonburg, W. Va.
Drilling commenced: 5-24-69
Drilling completed: 5-30-69
Date Shot: From To
With
Open Flow: /10ths Water in Inch
/10ths Merc. in Inch
Volume: Cu. Ft.
Rock Pressure: lbs. hrs.
Dil: bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS):
WELL FRACTURED (DETAILS): 47,000 lbs. of acid & 1100 bbls. of water with 500 gal. acid.
RESULT AFTER TREATMENT (Initial open Flow or bbls.): 190 MCF 190,000
ROCK PRESSURE AFTER TREATMENT: 345 HOURS: 14 hrs.
Fresh Water: Feet Salt Water: Feet
Producing Sand: Big Injun Depth: 2093 - 2103

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
10			
13			Size of
10 1/4	770'	770	Depth set
3 3/16			
1 1/2	2260'	2260	Perf. top
			Perf. bottom
			Perf. top 2093
			Perf. bottom 2103

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	40			
Sand			40	85			
Shale			85	105			
Sand			105	150			
Slate			150	210			
Shale			210	240			
Red rock			240	300			
Shale			300	340			
Sand			340	395			
Lime			395	430			
Shale			430	480			
Shale & red rock			480	540			
Sand			540	590			
Sand & shale			590	650			
Slate			650	700			
Sand			700	720			
Coal			720	737			
Shale			737	785			
Sand & shale			785	855			
Red rock			855	920			
Shale			920	970			
Shale & red rock			970	1030			
Lime			1030	1070			
Shale			1070	1140			
Sand			1140	1220			
Sandy lime			1220	1275			
Shale			1275	1355			
Red rock			1355	1430			
Sand			1430	1510			



Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			1510	1600			
Sand & shale			1600	1680			
Shale			1680	1775			
Red rock			1775	1835			
Sand			1835	1885	2004		
Shale			1885	1968	1047		
Red rock			1968	2004	957		
Lime			2004	2084			
Sand	Big Injun		2084	2210			
Slate			2210	2309			
T D				2309			

Date September 19, 1919
APPROVED James F. Scott Owner
By pre (Title)