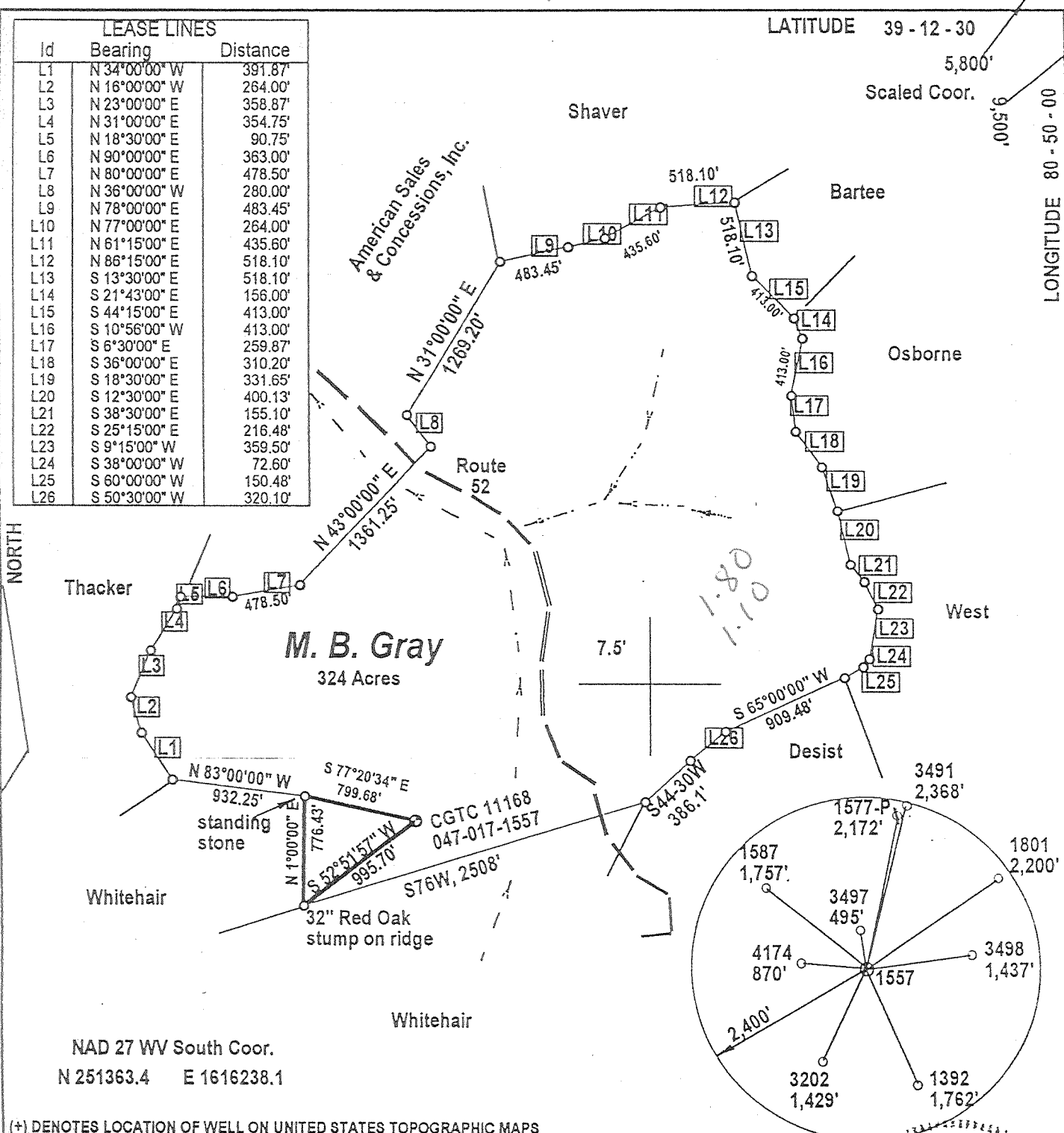


| LEASE LINES | | |
|-------------|---------------|----------|
| Id | Bearing | Distance |
| L1 | N 34°00'00" W | 391.87' |
| L2 | N 16°00'00" W | 264.00' |
| L3 | N 23°00'00" E | 358.87' |
| L4 | N 31°00'00" E | 354.75' |
| L5 | N 18°30'00" E | 90.75' |
| L6 | N 90°00'00" E | 363.00' |
| L7 | N 80°00'00" E | 478.50' |
| L8 | N 36°00'00" W | 280.00' |
| L9 | N 78°00'00" E | 483.45' |
| L10 | N 77°00'00" E | 264.00' |
| L11 | N 61°15'00" E | 435.60' |
| L12 | N 86°15'00" E | 518.10' |
| L13 | S 13°30'00" E | 518.10' |
| L14 | S 21°43'00" E | 156.00' |
| L15 | S 44°15'00" E | 413.00' |
| L16 | S 10°56'00" W | 413.00' |
| L17 | S 6°30'00" E | 259.87' |
| L18 | S 36°00'00" E | 310.20' |
| L19 | S 18°30'00" E | 331.65' |
| L20 | S 12°30'00" E | 400.13' |
| L21 | S 38°30'00" E | 155.10' |
| L22 | S 25°15'00" E | 216.48' |
| L23 | S 9°15'00" W | 359.50' |
| L24 | S 38°00'00" W | 72.60' |
| L25 | S 60°00'00" W | 150.48' |
| L26 | S 50°30'00" W | 320.10' |

LATITUDE 39 - 12 - 30

LONGITUDE 80 - 50 - 00

NORTH



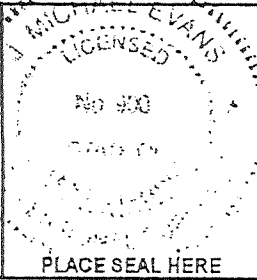
NAD 27 WV South Coor.
N 251363.4 E 1616238.1

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: _____
 SCALE: 1" = 1,000'
 MINIMUM DEGREE OF ACCURACY: 1 in 2500
 PROVEN SOURCE OF ELEVATION: GPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *J. Michael Evans*
 J. Michael Evans, PS 900



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2606
 FORM WW-6

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-6762

DATE: February 25, 2000

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

OPERATORS WELL NO.: 11168
 API WELL NO. 047-017-1557
 47 - 017 - 01557-F
 STATE COUNTY PERMIT

LOCATION: ELEVATION 1003' WATERSHED Sugar Run
 DISTRICT South West COUNTY Doddridge
 QUADRANGLE Oxford 7.5'

LEASE NUMBER 64750
 ACREAGE 337.
 LEASE ACREAGE 324.

SURFACE OWNER John M. Gray Hrs.
 OIL & GAS ROYALTY OWNER M. B. Gray

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) REWORK

TARGET FORMATION _____ PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
 ESTIMATED DEPTH _____

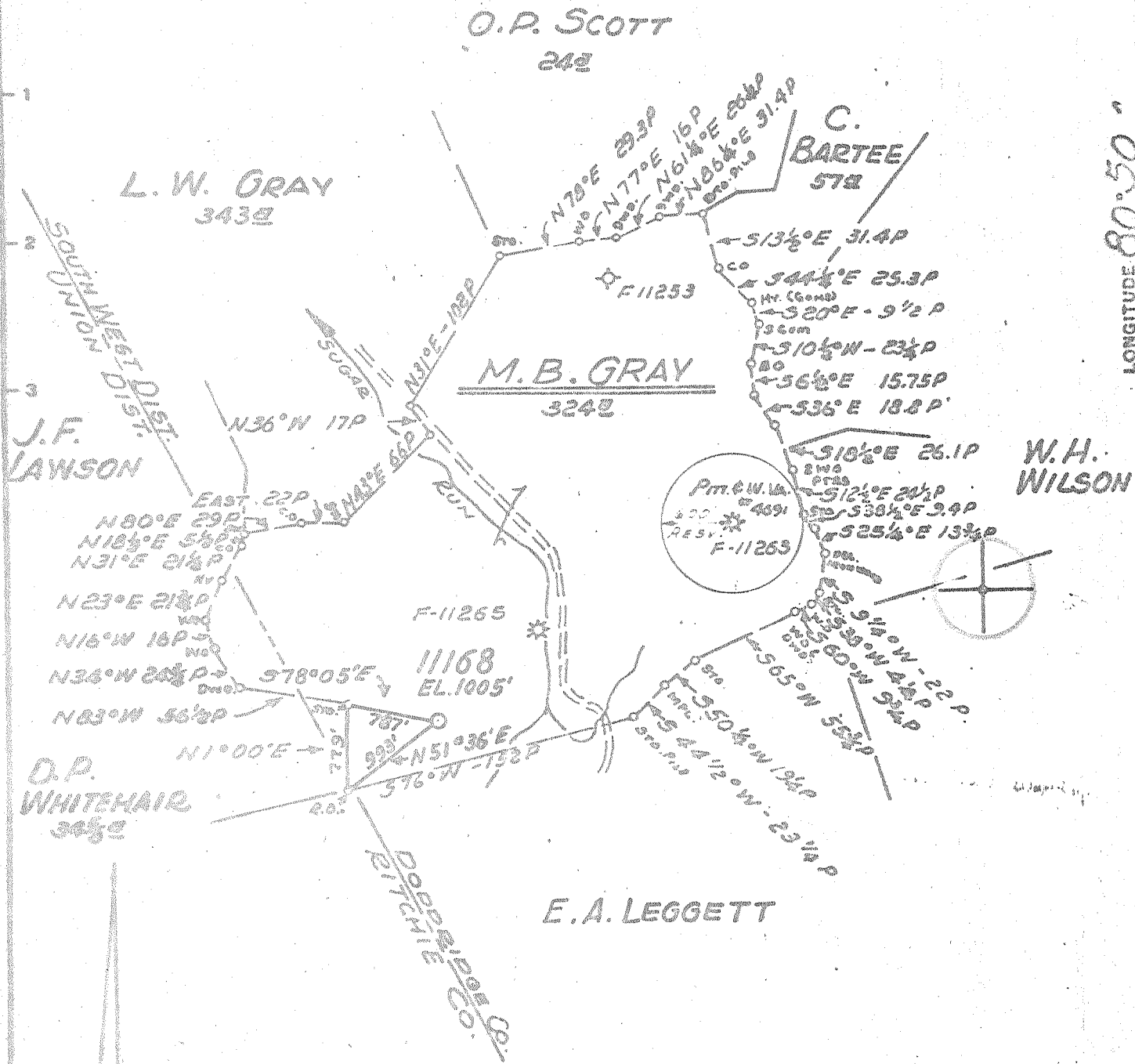
WELL OPERATOR CNG Transmission Corporation DESIGNATED AGENT James D. Blasingame
 ADDRESS 445 West Main St., Clarksburg, WV 26301 ADDRESS 445 West Main St., Clarksburg, WV 26301

COUNTY NAME PERMIT

Dodd 1557-F

6-6 (133)

MAR 2 2000



Minimum Error of Closure 1' IN 200'
 Source of Elevation LEVELS FROM ROAD FORKS 1 MI. N.W. OF SUMMERS ELV. 1048'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

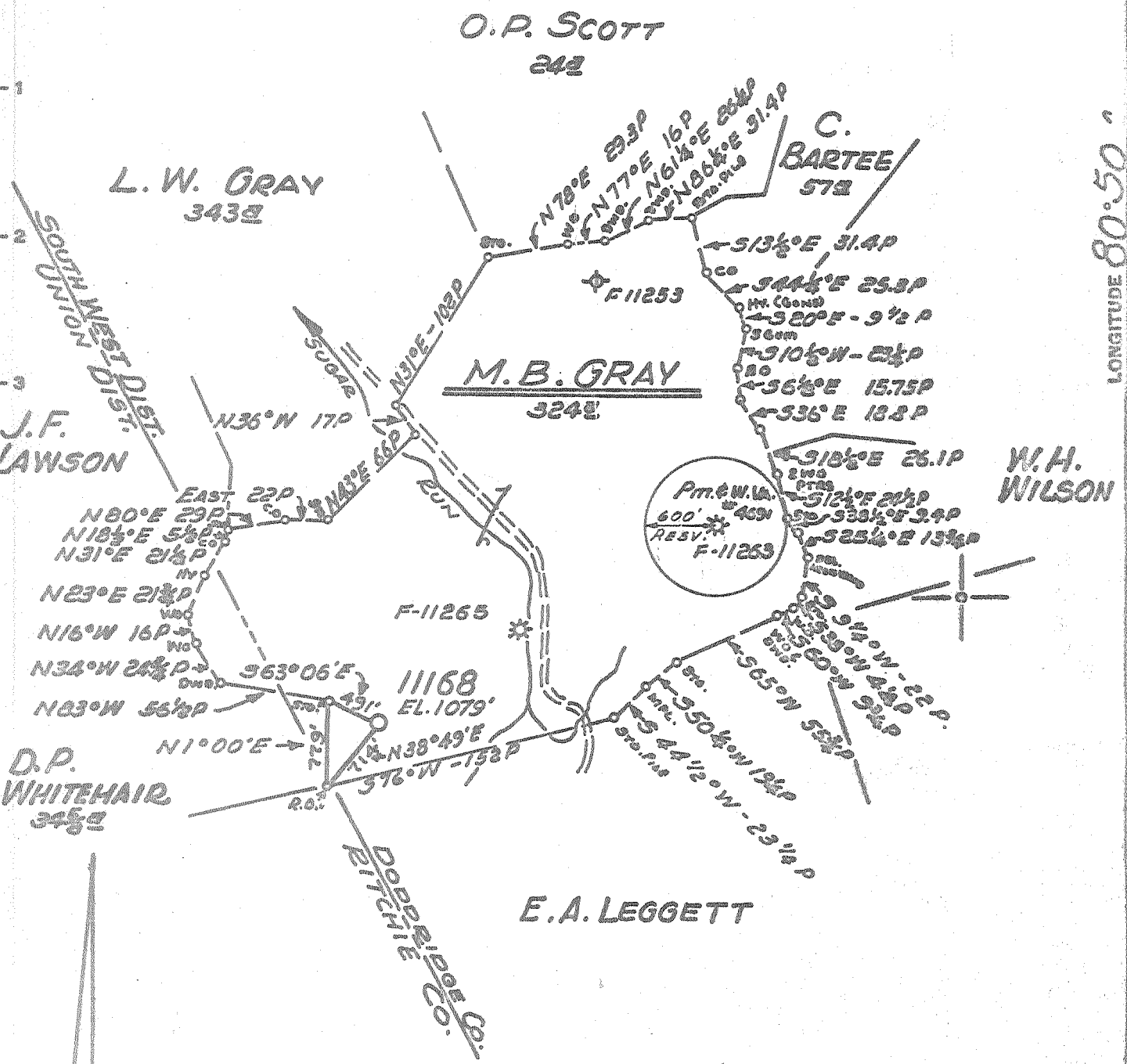
New Location REVISED
 Drill Deeper
 Abandonment MAP SHEET 67-518-W14 FB 1525 Pa. 20-22

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm M. B. GRAY
 Tract _____ Acres 324 Lease No. 64750
 Well (Farm) No. _____ Serial No. 11168
 Elevation (Spirit Level) 1005'
 Quadrangle HOLBROOK, N.C.
 County DODD BRIDGE District SOUTH WEST
 Engineer Lucian W. Lewis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date APRIL 17, 1969 Scale 1" = 80 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1557-REV.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



Minimum Error of Closure 1' IN 200'
 Source of Elevation LEVELS FROM ROAD FORKS 1 MI. N.W. OF SUMMERS ELV. 1048'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location.....
 Drill Deeper.....
 Abandonment.....

MAP SHEET 67-518-W14 F.B. 1525 Pg. 20-22

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm M. B. GRAY
 Tract _____ Acres 324 Lease No. 64750
 Well (Farm) No. _____ Serial No. 11168
 Elevation (Spirit Level) 1079'
 Quadrangle HOLBROOK, N C
 County DODDRIDGE District SOUTH WEST
 Engineer Jackson M. Jervis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date APRIL 17, 1969 Scale 1" = 80 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod. 1557

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

ADD

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

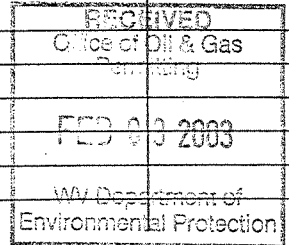
Farm name: Lowther, Jeffery Operator Well No.: 11168

LOCATION: Elevation: 1003' Quadrangle: Oxford 7.5

District: South West County: Doddridge
Latitude: 5800 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 9500 Feet West of 80 Deg. 50 Min. 00 Sec.

Company: Dominion CNG Transmission Corp.
445 W Main Street
Clarksburg, WV 26301

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|--|-----------------|-------------------------------------|--------------|------------------------|
| Agent: <u>Brian Sheppard</u> | | | | |
| Inspector: <u>Mike Underwood</u> | | | | |
| Date Permit Issued: <u>3/23/00</u> | | <u>See Original WR-35</u> | | |
| Date Well Work Commenced: <u>5/23/00</u> | | | | |
| Date Well Work Completed: | | <u>for existing casing program.</u> | | |
| Verbal Plugging: <u>N/A</u> | | | | |
| Date Permission granted on: <u>N/A</u> | | | | |
| Rotary <input type="checkbox"/> Cable <input checked="" type="checkbox"/> Rig <input type="checkbox"/> | | | | |
| Total Depth (feet): | | | | |
| Fresh Water Depth (ft.): <u>N/A</u> | | | | |
| Salt Water Depth (ft.): <u>N/A</u> | | | | |
| Is coal being mined in area (N/Y)? <u>N</u> | | | | |
| Coal Depths (ft.): <u>N/A</u> | | | | |



OPEN FLOW DATA

Producing formation Salt Sand Pay zone depth (ft) 1587-1610'
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 84 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 400 psig (surface pressure) after 12 Hours

*Comingled with previous history.

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: _____
Date: 1/30/03

MR

FEB 27 2003

Dodd 1557 F

WELL

11168

01/30/2003 06/02/2000 FRACED AND PERFORATED AS FOLLOWS:

SALT SAND, 1587 - 1610', 14 HOLES. PUMPED 364 BBLs WITH 30,000 SAND



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage C. MOLL

Quadrangle HOLBROOK 2-44
Permit No. DOD-1557 - Rev.

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Consolidated Gas Supply Corp.
Address Clarksburg, West Virginia
Farm M. B. Gray Acres 324
Location (waters) 1045
Well No. 11168 Elev. 1079'
District SouthWest County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 7-9-69
Drilling completed 8-5-69
Date Shot Not Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 58,000 cu. ft. Cu. Ft.
Rock Pressure 745 lbs. 24 hrs.
Oil None bbls., 1st 24 hrs.

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|--------------------------|
| Size | | | Kind of Packer |
| 16 | 20 | 20 | |
| 13 | | | Size of |
| 10 | 241 | 241 | |
| 8 3/4 | 1171 | 1171 | Depth set |
| 6 3/4 | | | |
| 5 3/16 | | | Perf. top <u>1929</u> |
| 4 1/2 | 2028 | 2028 | Perf. bottom <u>1933</u> |
| 3 | | | Perf. top <u>1937</u> |
| 2 | | | Perf. bottom <u>1947</u> |
| Liners Used | | | |

WELL ACIDIZED (DETAILS) NO
WELL FRACTURED (DETAILS) 8-13-69 with 80,000# Sand, 1200 bbl water, 500 gal acid and 2500 HHP

Attach copy of cementing record. 10" with 100 bags - Dowell
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 4 1/2" with 100 bags - Dowell
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2,095,000 cu ft. 2,095 MCFGPD
ROCK PRESSURE AFTER TREATMENT 757# HOURS 14 days
Fresh Water 35,910' Feet Salt Water 1305' Feet
Producing Sand Injun Depth 1929-1927'

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|------------------|-------|--------------|------|--------|-------------------|----------|---------|
| Red Rock & Shale | | | 0 | 160 | Water | 35-39' | |
| Sand & Shale | | | 160 | 588 | | | |
| Slate & Red Rock | | | 588 | 905 | | | |
| Slate & Sand | | | 905 | 1171 | Water | 910' | |
| 1st Salt | | | 1171 | 1247 | | | |
| Sand & Shale | | | 1247 | 1490 | Water | 1305' | |
| 3rd Salt | | | 1490 | 1635 | Gas | 1594' | |
| Slate & Shells | | | 1635 | 1758 | | | |
| Maxton Sand | | | 1758 | 1785 | | | |
| Slate & Lime | | | 1785 | 1840 | | | |
| Big Lime | | | 1840 | 1892 | Oil | 1846' | Show |
| Big Injun | | | 1892 | 1967 | Gas | 1922-46- | |
| Total Depth | | | | 2028' | | | |

