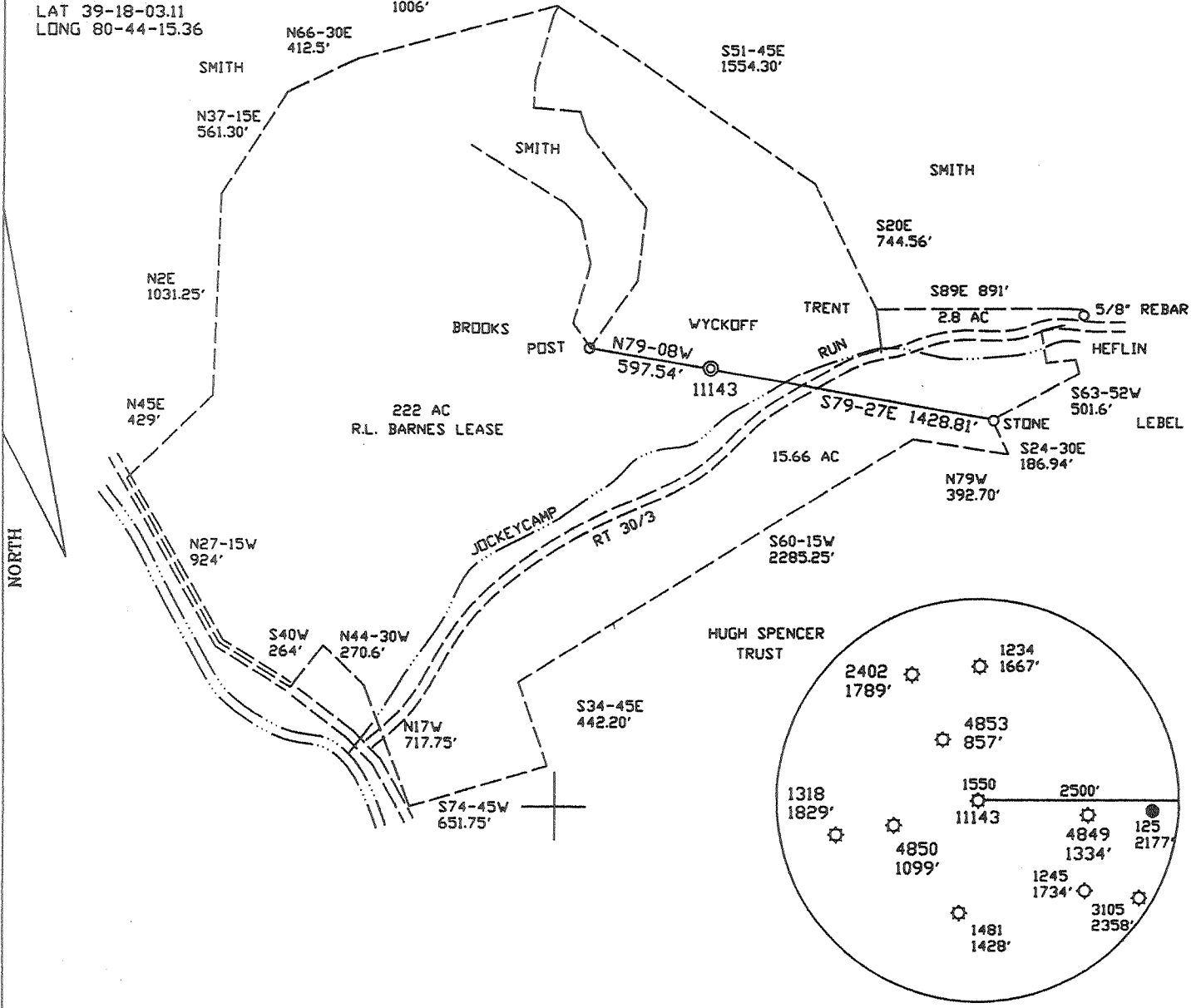


11143

NAD 27 WV NORTH SPC
N=294103.02 E=1649777.68
LAT 39-18-03.11
LONG 80-44-15.36



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=800'
 MINIMUM DEGREE OF ACCURACY 1/2500
 PROVEN SOURCE OF ELEVATION DGPS SUBMETER

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *M. Allen Gosh*
 R.P.E. _____ L.L.S. 959

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV - 6 (8-78)



DATE MAY 1, 2005
 OPERATOR'S WELL NO. 11143
 API WELL NO. _____

47 STATE 017 COUNTY 01550 F PERMIT

Division of Environmental Protection
 Office of Oil & Gas

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 IF "GAS" PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION 985' WATER SHED JOCKEYCAMP RUN
 DISTRICT WEST UNION COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG 7.5'

SURFACE OWNER GEORGE M. WYCKOFF ACREAGE 47.56
 OIL & GAS ROYALTY OWNER R.L. BARNES LEASE ACREAGE 222

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW _____
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION Squaw ESTIMATED DEPTH 1906-1926

WELL OPERATOR DOMINION TRANSMISSION, INC. DESIGNATED AGENT JAMES D. BLASINGAME

ADDRESS 445 WEST MAIN STREET ADDRESS 445 WEST MAIN STREET
CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

(Smithton Flint - Sedalia - 99) 6-6

AUG 19 2005

0000 1550 F

NOTES: LATITUDE, LONGITUDE, WELL AND CORNER TIES FROM DGPS SUBMETER SURVEY DATED 09/30/02.

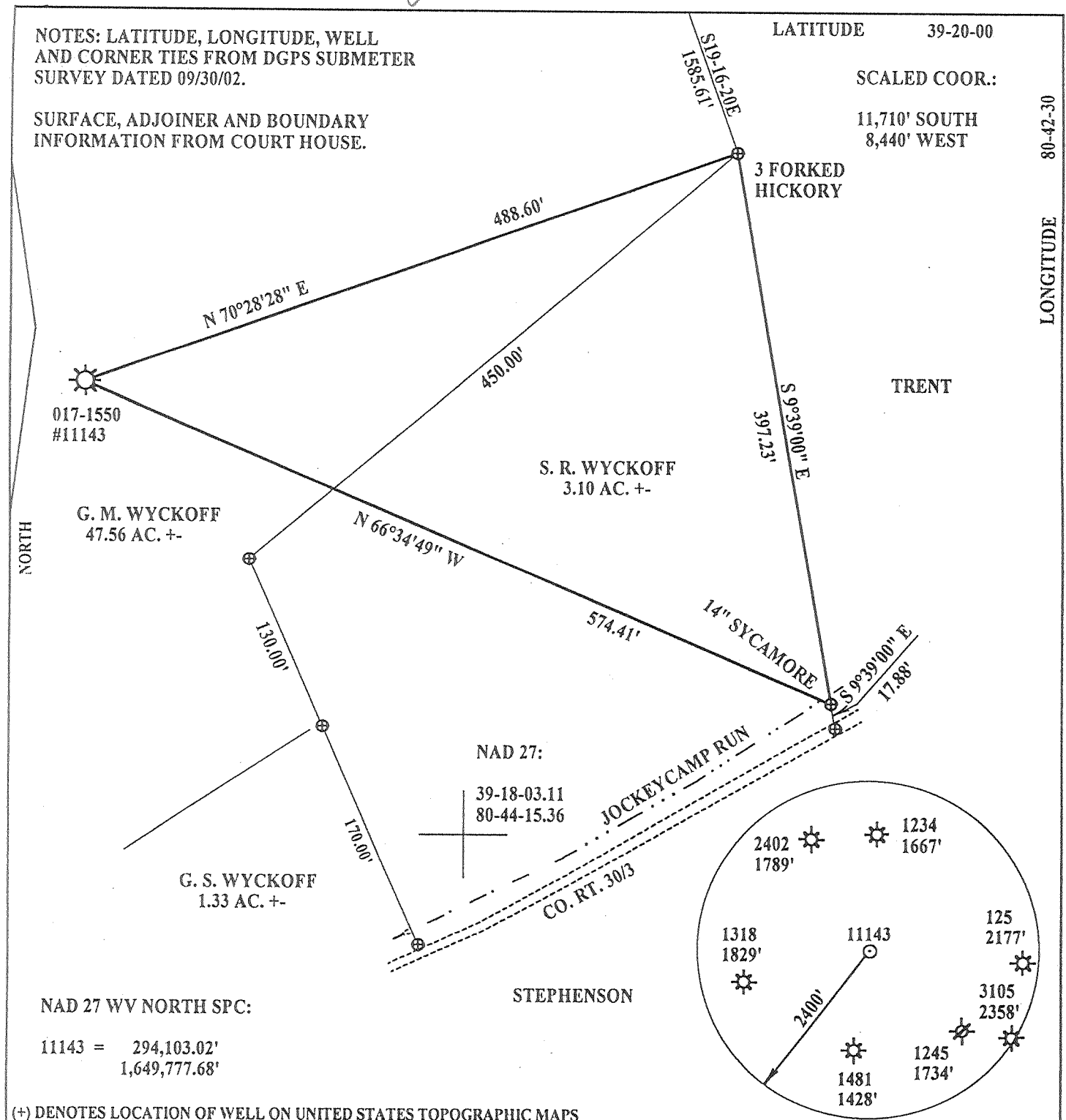
SURFACE, ADJOINER AND BOUNDARY INFORMATION FROM COURT HOUSE.

LATITUDE 39-20-00

SCALED COOR.:

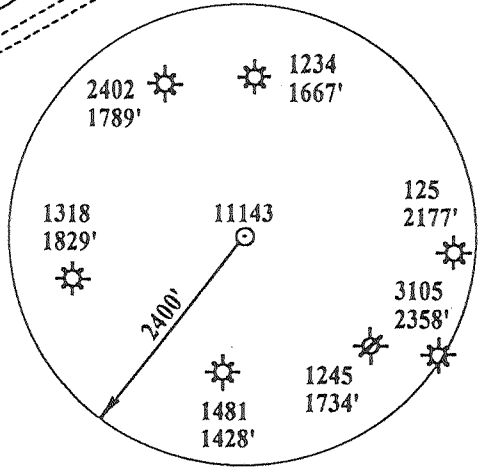
11,710' SOUTH
8,440' WEST

LONGITUDE 80-42-30



NAD 27 WV NORTH SPC:

11143 = 294,103.02'
1,649,777.68'

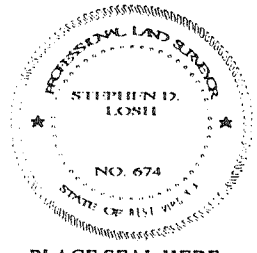


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
DRAWING NUMBER: 11143.PCS
SCALE: 1" = 100'
MINIMUM DEGREE OF ACCURACY: 1 IN 200
PROVEN SOURCE OF ELEVATION: DGPS SURVEY 09/30/02
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) 
STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FORM WW-6 #10 McJUNKIN ROAD
NITRO, WV 25143-2506

LAND SURVEYING SERVICES
21 CEDAR LANE, BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 842-5762

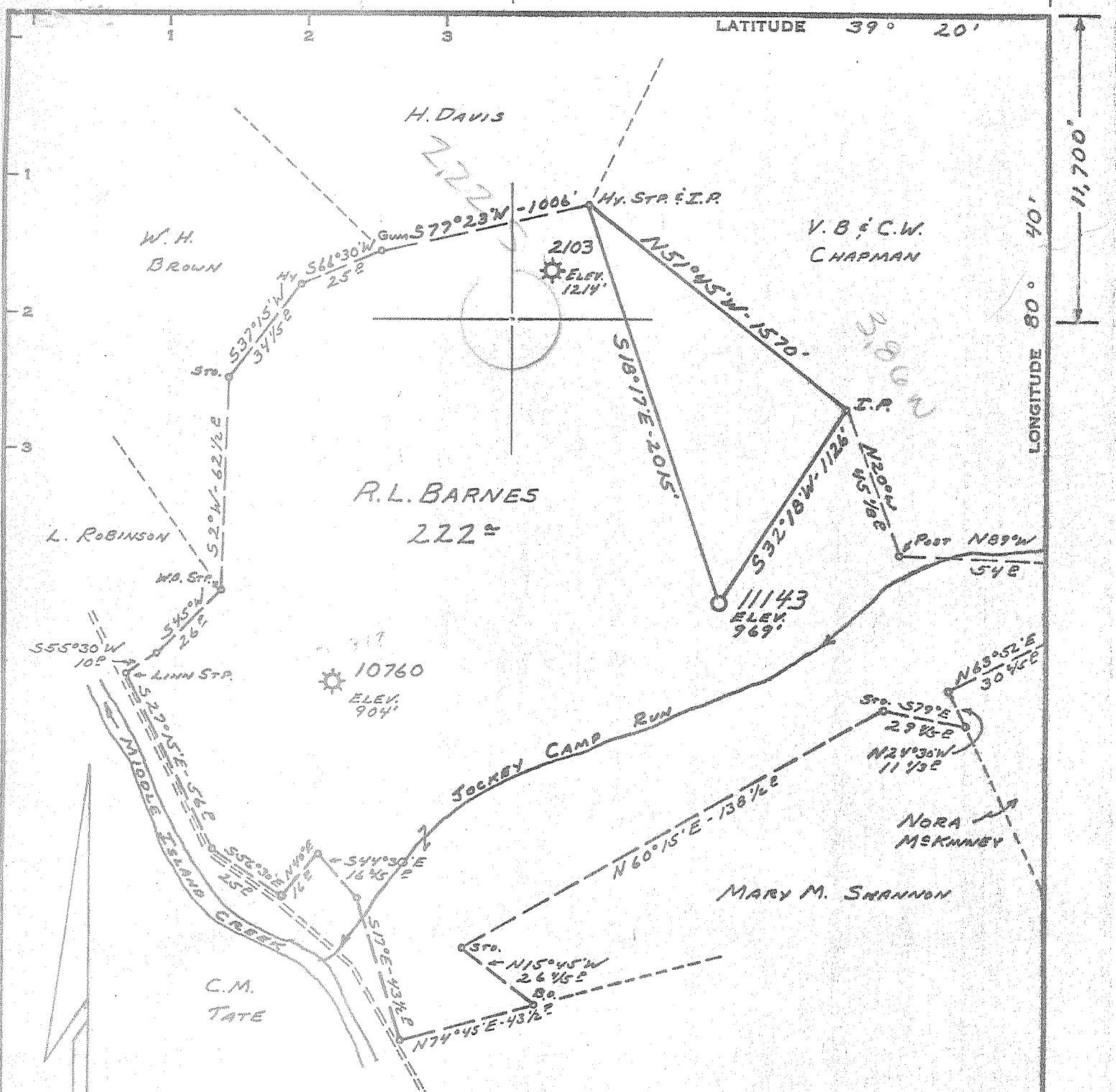
DATE: OCTOBER 01, 2002
OPERATORS WELL NO.: 11143
API WELL NO. 47 - 017 - 01550-F
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 987.95' WATERSHED JOCKEYCAMP RUN
DISTRICT WEST UNION COUNTY DODDRIDGE
QUADRANGLE SMITHBURG LEASE NUMBER 4865
SURFACE OWNER GEORGE M. WYCKOFF ACREAGE 47.56
OIL & GAS ROYALTY OWNER R. L. BARNES LEASE ACREAGE 222.00
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) _____
PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR DOMINION TRANSMISSION, INC. DESIGNATED AGENT JAMES D. BLASINGAME
ADDRESS 445 W. MAIN ST., CLARKSBURG, WV 26301 ADDRESS 445 W. MAIN ST., CLARKSBURG, WV 26301

COUNTY NAME PERMIT

Dodd 1550 F

MAY 16 2003



Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. - U.S.C. & G.S. B-81 1943 ELEV. 797'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 60 S-10, W-7 F.B. 1497 Pg. 36-38

Company	CONSOLIDATED GAS SUPPLY CORP.
Address	CLARKSBURG, W. VA.
Farm	R. L. BARNES
Tract	Acres 222 [±] Lease No. 4865
Well (Farm) No.	2103 & 10760 Serial No. 11143
Elevation (Spirit Level)	969'
Quadrangle	CENTERPOINT S.W.
County	DODDRIDGE District ^{West Union} South West
Engineer	Jackson M. Jarvis
Engineer's Registration No.	2397
File No.	Drawing No.
Date	3-21-69 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1550

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original racing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

39° 30'
Quadrangle Center Point 7-21
Permit No. DOD-1550

WELL RECORD

Oil or Gas Well Gas
(KIND)

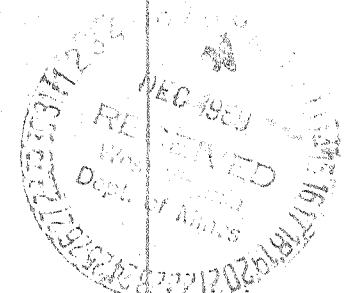
Company Consolidated Gas Supply Corporation
Address Clarksburg, West Virginia
Farm R. L. Barnes Acres 222
Location (waters) _____
Well No. 11143 Elev. 969
District West Union County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 6-23-69
Drilling completed 7-24-69
Date Shot Not Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 260,000 cu. ft. Natural _____ Cu. Ft.
Rock Pressure 650 lbs. 16 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) Yes
120 bbl acid
WELL FRACTURED (DETAILS)

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
16			Kind of Packer
13			
10	433	433	Size of
8 1/4	1077	1077	Depth set
6 3/4			
5 3/16			
4 1/2	1987	1987	Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Attach copy of cementing record 10" to surface w/150 bags
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 4 1/2" with 150 bags-Halliburton
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1787,000 cu. ft. 787 MCFGPD
ROCK PRESSURE AFTER TREATMENT 620# HOURS 14 days
Fresh Water None Feet _____ Salt Water 1190' Feet _____
Producing Sand Big Injun Depth 1812-1820'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock & Slate			0	157			
Sand & Shale			157	625			
Shale & Red Rock			625	1220	Water	1190'	
1st Salt			1220	1274			
Shale			1274	1328			
2nd Salt			1328	1360			
Slate			1360	1400			
3rd Salt			1400	1525	Gas	1520'	Show only'
Sand & Slate			1525	1692			
Little Lime			1692	1705			
Pencil Cave			1705	1709			
Sand			1709	1728			
Big Lime			1728	1795			
Big Injun			1795	1925	Gas	1812-20'	
Total Depth				2052'			



WR-35
Rev (5-01)

DATE: 10/09/2003
API #: 47 017 01550F

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Smith, Virginia Oerator Well No.: DTI 11143

LOCATION: Elevation: 987.95' Quadrangle: Smithburg

District: West Union County: Doddridge
Latitude: 11,710 Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude 8,440 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: Dominion Transmission, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 445 W Main Street Clarksburg, WV 26301				
Agent: Brian C. Sheppard				
Inspector: Mike Underwood				
Date Permit Issued: 5/16/2003				
Date Well Work Commenced:				
Date Well Work Completed: 09/15/2003				
Verbal Plugging: N/A				
Date Permission granted on: N/A		Sec existing	Previous Casing prog	WR-35 for
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths ft.): <u>N/A</u>				

RECEIVED
Office of Oil & Gas
APR 03 2008

OPEN FLOW DATA

Producing formation Injun Pay zone depth (ft) 1849-1858'
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 133 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 125 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
By: Brian C. Sheppard
Date: 10-14-03

NR

APR 04 2008

0000 1530 50/5/10
10/15/03 0551 0000

COMPANY/WELL DTI 11143

NO.:

09/15/2003 PERFED AND FRACED AS FOLLOWS:

INJUN, 1849 - 1858', 36 HOLES, BD 1260#, AVG RATE 18 BPM, AVG PRESS 1458#,
352 BBLS, TOT SAND
25,000#, ISIP 1600#

APR 04 2008