



Minimum Error of Closure: 1 in 200

Source of Elevation: B.M. at Sherwood = 831'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: *W. Stoeber*  
 Squares: N S E W

Company James F. Scott  
 Address 124 Valley Street, Salem, W. Va.  
 Farm Drummond Heirs  
 Tract \_\_\_\_\_ Acres 43.75 Lease No. \_\_\_\_\_  
 Well (Farm) No. Two Serial No. One  
 Elevation (Spirit Level) 1268  
 Quadrangle Centerpoint 3C  
 County Dodderidge District Grant  
 Engineer W. Stoeber  
 Engineer's Registration No. 1237  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Dec 5, 1968 Scale 1" = 80 ft = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DDP-1541 REV. \_\_\_\_\_

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Centerpoint  
Permit No. DOD- 1541

**WELL RECORD**

Oil or Gas Well Gas  
(KIND)

Company James F. Scott  
Address Salem, West Virginia  
Farm E. Drummond Acres 65  
Location (waters) Buckeye Run  
Well No. 2 Elev. 1050  
District Grant County Doddridge  
The surface of tract is owned in fee by Everett F. Whitener  
Address Bridgeport, W. Va.  
Mineral rights are owned by Everett F. Whitener  
Address Bridgeport, W. Va.  
Drilling commenced 12-30-68  
Drilling completed 1-24-69  
Date Shot From To  
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	434' 8"	434' 8"	
6 5/8			Depth set
5 3/16			
4 1/2	2185	2185	
3			Perf. top <u>2062</u>
2			Perf. bottom <u>2064</u>
Liners Used			Perf. top <u>2121</u>
			Perf. bottom <u>2130</u>

Open Flow /10ths Water in. Inch  
/10ths Merc. in. Inch  
Volume Cu. Ft.  
Rock Pressure lbs. hrs.  
Oil bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS)  
WELL FRACTURED (DETAILS) 40,000 lbs. of sand and 900 bbls. of water

Attach copy of cementing record.  
CASING CEMENTED 4 1/2 SIZE 400 No. Ft. 1-24-68 Date  
Amount of cement used (bags) 75  
Name of Service Co. Garaton Service  
COAL WAS ENCOUNTERED AT 395 FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,000,000  
ROCK PRESSURE AFTER TREATMENT 500 lbs HOURS 12  
Fresh Water Feet Salt Water Feet  
Producing Sand Big Injun Depth 2121- 30

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Slate & Rock Red			0	385			
Sand & Slate			385	495			
Lime			495	530			
Lime & Slate		Hard	530	595			
Lime & Sand			595	644			
Slate			644	701			
Lime			701	760			
Slate, Rock Red			760	818			
Lime			818	858			
Red Rock			858	908			
Slate			908	952			
Lime			952	997			
Red rock			997	1084			
Slate			1084	1100			
Slate & Shell			1100	1135			
Slate & Lime			1135	1175			
Shell			1175	1230			
Lime			1230	1284			
Slate & Shell			1284	1339			
Sand			1339	1388			
Slate & Sand			1388	1565			
Sand		Hard	1565	1592			
Lime			1592	1612			
Slate			1612	1643			
Sand			1643	1791			

(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Maxon Sand			1791	1882			
Sand			1882	1911			
Big Lime Sand (Injun)			1911	2040			
Slate & Shale			2040	2133			
T-D			2133	2179			
				2179			



Date February 5, 1919  
 APPROVED Amos F. Scott Owner  
 By \_\_\_\_\_ (Title)