

PORTER MAXWELL HEIRS
1400 ACRES

ACCURACY: 1/200P

Source of Elevation USBM #35JEA (1268.7')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

Company	<u>DILMUR OIL COMPANY</u>	
Address	<u>TULSA, OKLAHOMA</u>	
Farm	<u>PORTER MAXWELL HEIRS</u>	
Tract	Acres <u>1400</u>	Lease No. _____
Well (Farm) No.	<u>48</u>	Serial No. _____
Elevation (Spirit Level)	<u>1243.5'</u>	
Quadrangle	<u>VADIS</u>	<u>NW</u>
County	<u>RODRIDGE</u>	District <u>NEW MILTON</u>
Engineer	<u>CHET WATERMAN</u>	
Engineer's Registration No.	<u>3788</u>	
File No.	<u>68003-184</u>	Drawing No. _____
Date	<u>10/17/68</u>	Scale <u>1" = 40P</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 000-1536

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Geographic Vardis
Permit No. DOD-1:36

WELL RECORD

Oil or Gas Well Gas (KIND)

Company Dilmur Oil Company
Address P. O. Box 25022, Tulsa, Okla. 74145
Farm Porter Maxwell Heirs Acres 1400
Location (waters) _____
Well No. 48 Elevation 1244.6L
District New Milton County Doddridge
The surface of tract is owned in fee by Maxwell Heirs
Address unknown
Mineral rights are owned by Maxwell Heirs
Address unknown
Drilling commenced 11-15-68
Drilling completed 12-14-68
Date Shot none From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 500.000 _____
Rock Pressure 250 lbs. 25 Cu. Ft.
Oil none hrs. _____
WELL ACIDIZED (DETAILS) none bbls., 1st 24 hrs.
WELL FRACTURED (DETAILS) see attached

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
16	15'	15'	Kind of Packer <u>none</u>
13			
10	415'	0	Size of _____
8 3/4	1202'	0	
6 3/4			Depth set _____
5 1/2	2053'	2053'	
4 1/2			Perf. top _____
3			
2			Perf. bottom _____

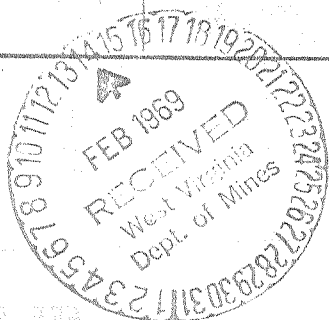
Attach copy of cementing record.
CASING CEMENTED 5 1/2" SIZE 2053 No. Ft. 12-15-68 Date
Amount of cement used (bags) 100 Cu. Ft.
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT none FEET none INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 500 mcf
ROCK PRESSURE AFTER TREATMENT 250% HOURS 24 500.000
Fresh Water none Feet _____ Salt Water none Feet _____
Producing Sand Big Injun Depth 1982 - 2008

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0'	40'			
Shale			40	45			
Sand			45	65			
Shale			65	108			
Sand			108	122			
Shale			122	150			
Sand			150	160			
Shale			160	205			
Sand			205	235			
Shale			235	360			
Sand			360	405			
Shale			405	650			
Sand			650	662			
Shale			662	890			
Sand			890	915			
Shale			915	1115			
Sand			1115	1163			
Shale			1163	1214			
Sand			1214	1285			
Shale			1285	1355			
Sand			1355	1440			
Shale			1440	1616			
Sand			1616	1650			
Shale			1650	1664			
Sand			1664	1681			
Shale			1681	1719			
Sand			1719	1728			
Shale			1728	1785			
Sand			1785	1817			
					Slight Show - Gas	1638'	



Formation	Color	Hard or Soft	Top ⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			1817'	1830'			
Limestone			1830	1846			
Shale			1846	1851			
Sand			1851	1860			
Shale			1860	1866			
Sand			1866	1870	Slight Show Oil		
Shale			1870	1876			
Limestone			1876	1943			
Sandy Limestone			1943	1964			
Shale			1964	1966			
Sand } <i>Injan</i>			1966	2011	Show Gas		
Shale } <i>Injan</i>			2011	2013			
Sand } <i>Injan</i>			2013	2023			
Shale			2023	2057			



Date 2/11/69, 19

APPROVED D. L. Murr Oil Co., Owner

By [Signature]
(Title)