

Latitude LEESON 40 2 4536 EL. 373 - 3 ELI B. 0 Nº1 (DRILLING) I.N. CZIGANS NITE 750 WIM. ADAMS W. C. CZIGANS REVISED LOC. Fracture.... Source of Elevation WELL Nº 4596 , ELV. 979' Redrill.... I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. New Location. Drill Deeper....□ Abandonment..... Minimum accuracy, one part inzoo Company WILLARD E. FERRELL STATE OF WEST VIRGINIA Address PHILADELPHIA PA Box 5056 DEPARTMENT OF MINES OIL AND GAS DIVISION LEESON CHARLESTON Lease No. WELL LOCATION MAP Serial No. 2 Well (Farm) No.___ FILE NO. Dod-1534-Rev 1068 Elevation (Spirit Level)_ Quadrangle HOLBROOK + Denotes location of well on United States County DO QDR IDGE District SOL Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. Engineer's Registration File No. 214/146 - Denotes one inch spaces on border line of Drawing No. original tracing. Date 10-17-68 Scale_/

CSD=> Mflm///

6-6 Straight Fork - Bluestone Creek NOV 5 1968



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION /

Rotary		
Spudder		
Cable Tools		1.5
Storage		
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Quadrangle.. DOD 1534 Permit No.....

WELL RECORD

Oll or Gas Well.

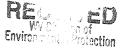
Address P.O.I	30x 5056. F	hiladal phia	. Pa. 19111A	cent Tubing	Drilling	Well	Packers
			Acres 190			, (·)	Annual time and the second
			· · · · · · · · · · · · · · · · · · ·	20	20	20	Kind of Packer
Location (waters).	2		12/18				
			Floy. 1248	10	290	290	
District Se							Oillo VI
The surface of trac	t is owned in fee	e by Eli Be	Leeson, heirs				
A STATE OF THE PARTY OF THE PAR	Ad	Idress	,11L O.1				1
Mineral rights are	owned by 411	. B. Leeson, Pact for Hai	heirs rs	3 3/10	2140	2140	
Ostrophorico:	C 9 22 O C y o LEII AC	dress West	rs Union, W.Va.	4/2		***************	
Drilling commence	ed11/13/	68		J			1
				the second of the second of			
Date Shot	From		ro				1
				Commissioners appropriate company comp		COMPANY OF STREET, STR	Perf. bottom
Open Flow	9/10ths Water	in	Inch		cementing record	4 4	
	/10ths Merc.	in	Inch				No. Ft. 12/13/68 Da
Volume	5M		Cu. Ft.				44,22,2,22,22,22,22,22,22,22,22,22,22,22
Rock Pressure	Not teken	lbs	hrs.	Name of Service	ce CoLay	rson	
Oil	**************************************		bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERED	AT	FEET INCH
WELL ACIDIZED	DETAILS)			FE!	ETINC	HES	FEET INCH
			4.1		and the second of the second o		FEET INCH
WELL FRACTU	RED (DETAILS	Using 80	00 bla fluid-	River-frac-	500 gal aci	Ld-40M 1b	s sand
DECITY AFTED	TERATMENT	Initial open Plan	or bble)	là million	n cuft.	16	500.000 1,5001
NEGOLI MILEN	C VELLO LDE	ATMENT	700	HOTIPS	24		
		1975 m m A					****************
Fresh Water	Rie In	Feet		,	Denih 2	-093 -	2126
Fresh Water	Big In	jun)			Depth2	-0.73	2126
Fresh Water	Big In	jun Feet Hard or Soft	Тор	Bottom	Oil, Gas or Water	-0 73 - Dept	2126
Fresh Water	Big In	jun) Hard or	Тор	Bottom	Depth 2	<u>-073 -</u>	2126
Formation Laty Cod. Rook	Big In	jun) Hard or	Top	Bottom	Depth 2	<u>-073 -</u>	2126
Formation Lay and Rook Labor	Big In	jun) Hard or	Top 0 25 120	Bottom 25 120 228	Depth 2	<u>-073 -</u>	2126
Fresh Water	Big In	jun) Hard or	Top 0 25 120 228	Bottom 25 120 228 280	Depth 2	<u>-073 -</u>	2126
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Fresh Water Producing Sand Formation Lary Lary Lare Cook Lare Lare & Chel	Color	jun) Hard or	Top 25 120 228 280 295 375 425	Bottom 25 120 228 280 295 350 375 425 500	Depth 2	<u>-073 -</u>	2126
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		Date		Von.	15	1069
APPRO	ven	C. J.	Mh	ande	I fene	Owner
40,44	Dag					•

(Title)

R-38 1-Jul-97



AUG 2

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

Permitting
Office of Oil & Gas Affidavit of Plugging and Filling Well

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

-						
Farm name:	LEESON, MA	NSFIELD	Operator	Well No	.:2	
LOCATION:	District: Latitude:	SOUTHWEST 13680 Feet S	uadrangle: OX Co South of 39 West of 80	ounty: Do Deg. 10	ODDRIDGE Min. 0 Min. 30	Sec. Sec.
Well Type:	OIL	GAS XX				
***************************************	Rt.77, Box 7-	D 26351	or Owne	er _		
	_	aker	arriva.	oerator.	None	
	led: 07/25/9		or Own	ar <u>z</u>	CCTION	
		A	FFIDAVIT	1	3 0 :	
STATE OF WE County of _	ST VIRGINIA Gilmer	ss:		Permidin Office of Cil	g L Gas	
the above and filling Gas Inspectommenced the well was TY	named well	operator, well, and Mesonting the 15th, defined FROM	and participa <u>like Underwood</u> Director, ay of Aug in the fol	ated in & Phillip say th lowing PIPE 4½"	the work	e employed by of plugging Oil and work was and that LEFT 1236' 7
Remarks	s: The wel	1 record was w	ong for this w	e <u>11 T.D.</u>	1996	
	Cut 4½"	at 760 had to	pull to 700 to	o get out		1 3/29/97
and th	ption of monat the word ay of A	k of pluggi	cker 30" above ng and filling, 1997 .	ground wing said	th API No. well was	47-017-1534-P completed on
And furthur	deponents	saith not.	250	TKOK	erb DM=	
My commissi	on expires:	SEAL NOTARY PUBLIC	22 day 0	of Au	Shabe tary Publ	, 19 <u>97</u>
	Oil, &	of WEST VIRGINIA ANDRA GRAKE INSPECTIONS WEST MAIN ST. LE, W. VA. 26351 on Expires Mcr. 29, 1999	ctor: Mike Un	derwood ar	nd Phillip	Tracy