



Minimum Error of Closure 1' in 200'

Source of Elevation U.S.G.S. elev on point 3/4 mi west of location = 1365

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....  closed 2-10-69

Signed: [Signature]  
Squares: N S E W

Company James F. Scott  
 Address 17A Valley St., Salem, West Va.  
 Farm Stutler Heirs  
 Tract \_\_\_\_\_ Acres 11 1/2 Lease No. \_\_\_\_\_  
 Well (Farm) No. Two Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1159  
 Quadrangle Centerpoint 5C  
 County Roddridge District Grant  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Sept 17, 1968 Scale 1" = 400' = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. DOD-1531-P  
plugged 2/21/1969

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION /

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Centerpoint  
Permit No. DOD- 1531

WELL RECORD

Oil or Gas Well Dry (KIND)

Company James F. Scott  
Address Salem, West Virginia  
Farm A.P. Stuttler Acres 112  
Location (waters) Buckeye  
Well No. 2 Elev. 1159  
District Grant County Doddridge  
The surface of tract is owned in fee by Mrs. Lowe  
Address West Union, W.Va.  
Mineral rights are owned by G. H. Holt et al  
Address Clarksburg, W.Va.  
Drilling commenced 11-18-68  
Drilling completed 11-30-68  
Date Shot From To  
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	277	277	
6 3/4			
5 3/16			
4 1/2	2390	2390	
3			Perf. top 2295
2			Perf. bottom 2302
Liners Used			Perf. top 2323
			Perf. bottom 2326

Open Flow /10ths Water in Inch  
/10ths Merc. in Inch  
Volume Cu. Ft.  
Rock Pressure lbs. hrs.  
Oil bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS)  
WELL FRACTURED (DETAILS) 40,000 lbs. sand & 1000 bbls. water

Attach copy of cementing record.  
CASING CEMENTED 4 1/2 SIZE 450 No. 11/30/68 Date  
Amount of cement used (bags) 90  
Name of Service Co. Garaton Service  
COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) Dry  
ROCK PRESSURE AFTER TREATMENT HOURS  
Fresh Water Feet Salt Water Feet  
Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red rock & shale			0	210			
Shale			210	367			
Lime & sand			367	382			
Shale			382	433			
Sandy shale			433	440			
Shale			440	625			
Sandy shale			625	750			
Red rock			750	770			
Shale			770	845			
Sandy shale			845	875			
Sand			875	895			
Shale			895	1181			
Limy sand			1181	1190			
Shale			1190	1390			
Sand			1390	1480			
Sandy shale			1480	1590			
Shale			1590	1680			
Sand			1680	1760			
Red rock			1760	1810			
Sand			1810	1900			
Shale			1900	2100			
Sandy shale			2100	2200			
Lime <u>Big Lona</u>			2200	2262			
Shaley sand			2262	2300			
sand <u>Big Fajun</u>			2300	2312			

(over)

