



2,040  
0.18

- Fracture Before 6/5/29
- New Location
- Drill Deeper
- Redrill
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.  
**PROVEN ELEVATION Elev. at mouth of Run = 812'**

Company JAMES F. SCOTT  
 Address 124 Valley St. Salem, West Va.  
 Farm Lee Davis  
 Tract \_\_\_\_\_ Acres 64.5 Lesse No. \_\_\_\_\_  
 Well (Farm) No. 009 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1044  
 Quadrangle Centerpoint SW  
 County Putnam District Grant  
 Engineer W. H. H. J.  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date June 27 1968 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. DOB-1514

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Centerpoint

Permit No. DOD - 1514

WELL RECORD

Oil or Gas Well gas  
(KIND)

Company James F. Scott  
Address 124 Valley St., Salem, West Va.  
Farm Lee Davis Acres 64  
Location (waters) Morgans Run  
Well No. One Elev. 1044  
District Grant County Doddridge  
The surface of tract is owned in fee by Everett Davis  
Address Morgansville, W. Va.  
Mineral rights are owned by Vada Coen  
Address Ravenswood, W. Va.  
Drilling commenced July 30, 1968  
Drilling completed August 4, 1968  
Date Shot From To  
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	403	403	Depth set
6 5/8			
5 3/16			Perf. top <u>1759</u>
4 1/2	1905	1905	Perf. bottom <u>1764</u>
3			Perf. top <u>1783</u>
2			Perf. bottom <u>1793</u>
Liners Used			

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Attach copy of cementing record.  
CASING CEMENTED 4 1/2 SIZE 1905 No. Ft. 8/4/68 Date  
Amount of cement used (bags) 100  
Name of Service Co. Garaton Service

WELL ACIDIZED (DETAILS) \_\_\_\_\_  
WELL FRACTURED (DETAILS) 60,000 lbs sand and 1000 bbl water

COAL WAS ENCOUNTERED AT 366 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 291 MCF  
ROCK PRESSURE AFTER TREATMENT 560 HOURS 24  
Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet

Depth 291,000  
Producing Sand Big Injun Sand Depth From perforations as above.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
soil			0	166			
slate				211			
slate & black lime				344			
shale				387	Coal - 366'		
lime				416			
sand				547			
lime				598			
sand				667			
slate & shells				775			
lime				865			
red rock				911			
sand				1032			
lime				1195			
slate				1344			
shale				1387			
sand				1455			
lime				1566			
sand				1585			
shale				1655			
big lime				1720			
sand				1804			
slate & sand				1868			
T. D.				1907			

Big Injun

