

ACCURACY: 1' / 200'

Source of Elevation BM @ OXFORD (853')

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company DILMUR OIL COMPANY
 Address 46 R.C. ANDERSON
Rt. 2, BOX 80, WEST UNION, W.VA.
 Farm CLEM BARTEE
 Fract. Acres 57 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1098'
 Quadrangle HOLBROOK *NC*
 County DODDRIDGE District SOUTHWEST
 Engineer CHET WATERMAN
 Engineer's Registration No. 3788
 File No. 68003-77 Drawing No. _____
 Date 5/15/68 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 000-1509

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

WELL RECORD

Oil or Gas Well GAS
(KIND)

Location Holbrook
No. DOD - 1509
Company DILMUR OIL COMPANY
P. O. BOX 45022, TULSA, OKLAHOMA 74145
CLEM BARTEE Acres. 57
Name (waters) TAYLOR DRAIN
No. 1 Elev. 1098CL
SOUTHWEST County DODDRIDGE
Surface of tract is owned in fee by CLEM BARTEE
Address WEST UNION, W.V.
Rights are owned by CLEM BARTEE
Address WEST UNION, W.V.
Commenced 6-19-68
Completed 6-25-68
Perforated From 1995-2010
1960-1966
27 holes

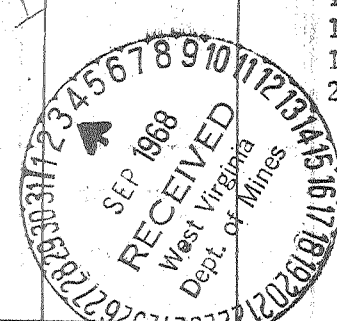
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	none	none	Kind of Packer <u>none</u>
13	none	none	
10	none	none	Size of <u>also</u>
2 3/4 <u>8-5/8</u>	250	250 W/75	Sax Hole Circul-
6 1/2	none	none	Depth set <u>1856</u>
5 3/16	none	none	
4 1/2	2053	2053 w/	80 Sax Top Cement/
3	none	none	Perf. top <u>XX</u>
2	none	none	Perf. bottom <u>XX</u>
Liners Used	none	none	Perf. top <u>XX</u>
			Perf. bottom <u>XX</u>

Flow /10ths Water in Inch
/10ths Merc. in Inch
No test
Pressure 300 lbs. 24 hrs.
None
ACIDIZED (DETAILS) 1,000 Gal. AHEAD OF FRAC TREATMENT
FRACTURED (DETAILS) FRACED WITH 72,000 LBS. 20/40 SD. 1,310 BBLs. WATER MAX. PR. 2,200

Attach copy of cementing record.
CASING CEMENTED SIZE No. Ft. See Above Date
Amount of cement used (bags) See Above
Name of Service Co. Lawson(Surface) Halliburton(Oil St.)
COAL WAS ENCOUNTERED AT none FEET XX INCHES
XX FEET XX INCHES XX FEET XX INCHES
XX FEET XX INCHES XX FEET XX INCHES

Flow AFTER TREATMENT (Initial open Flow or bbls.) 500 MCF/DAY
PRESSURE AFTER TREATMENT 325 HOURS 24
Water none logged Feet
Cementing Sand BIG INJUN Salt Water 3RD Saltsand Feet 1,752-1,764
Depth 1,939 to 2,018

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
			0	25			
			25	75			
			75	956			
			956	989			
			989	1085			
			1085	1120	Cow Run		
			1120	1221			
			1221	1266			
			1266	1401			
			1401	1415	1st Salt Sand		
			1415	1426			
			1426	1506	2nd Salt Sand		
			1506	1752			
			1752	1764	3rd Salt Sand(Salt Water)		
			1764	1810			
			1810	1832	Maxton		
			1832	1874			
			1874	1939	Big Lime		
			1939	2018	Big Injun		
			1952	1954	S1. Show Gas		
			1960	1966	Good Show Gas		
			1984	2005	Fair Show Gas		
			2018	2060			
				2060			



SEP 10 1968
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