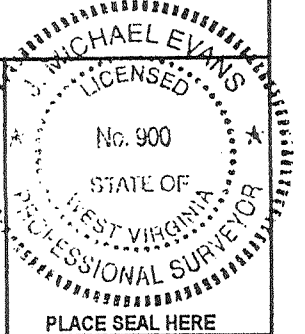


(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: _____
 SCALE: 1" = 600'
 MINIMUM DEGREE OF ACCURACY: 1 in 2500
 PROVEN SOURCE OF ELEVATION: GPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) J. Michael Evans
 J. Michael Evans, PS 900



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506
 FORM WW-6

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: August 13, 1999
 OPERATORS WELL NO.: CGTC 10987
 API WELL NO. 047-017-1507
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 1,103' WATERSHED Meathouse Fork
 DISTRICT West Union COUNTY Doddridge
 QUADRANGLE Smithburg 7.5' LEASE NUMBER 13253

SURFACE OWNER Delphia G. Davis ACREAGE 192.
 OIL & GAS ROYALTY OWNER W. Lloyd Davis LEASE ACREAGE 265.

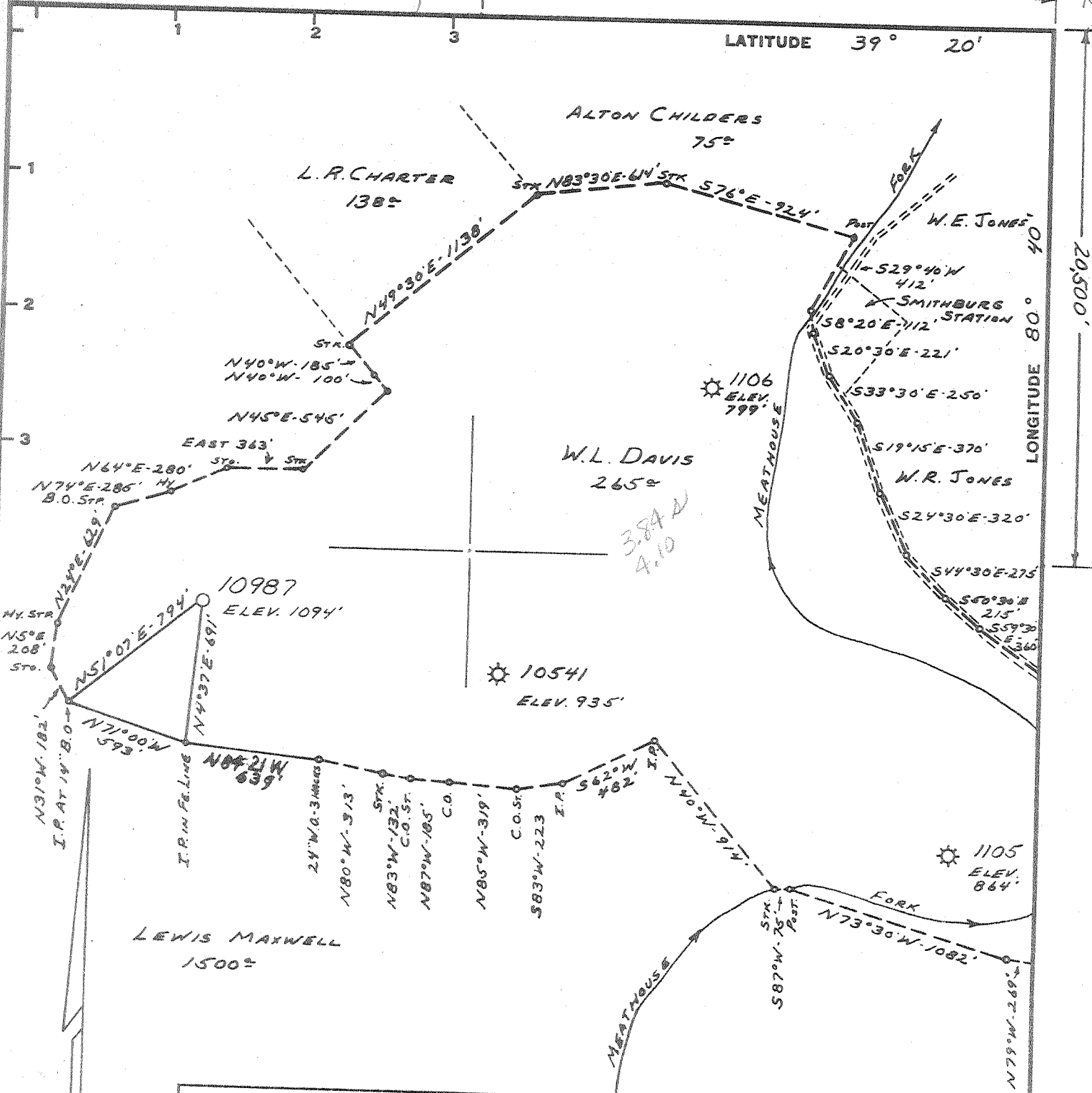
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) REWORK

TARGET FORMATION _____ PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
 ESTIMATED DEPTH 2043'

WELL OPERATOR CNG Transmission Corporation DESIGNATED AGENT James D. Blasingame
 ADDRESS 445 West Main St., Clarksburg, WV 26301 ADDRESS 445 West Main St., Clarksburg, WV 26301

SEP 27 1999

COUNTY NAME PERMIT DODD 1507 F



Minimum Error of Closure 1' IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP. WELL # 10541
ELEV. 935'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location.....
 Drill Deeper.....
 Abandonment.....

MAP SHEET 59 E 60 S-12, E-8. F.B. 1476 Pg. 15-16

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm W. L. DAVIS
 Tract _____ Acres 265± Lease No. 13253
 Well (Farm) No. _____ Serial No. 10987
 Elevation (Spirit Level) 1094'
 Quadrangle CENTERPOINT S.W.
 County DODDRIDGE District WEST UNION
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 5-1-68 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. D00-1507

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 89

WEWV10987

11/09/1999 SET SOLID PLUG AT 1770'.
11/15/1999 PERFORATED AND FRACED AS FOLLOWS:
MAXTON, 1729 - 1737', 16 HOLES, PUMPED 379 BBL WITH 25,000# SAND
3RD SALT, 1576 - 1586', 20 HOLES, PUMPED 402 BBL WITH 26,000# SAND
12/01/1999 DRILLED OUT FRAC PLUG AT 1600'.
12/06/1999 DRILLED OUT SOLID PLUG TD 1955'.
12/07/1999 T.B.I.L.

F.O.F. = 169 MCF/D



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle CENTERPOINT
Permit No. DOD-1507

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm W. L. Davis Acres 265
Location (waters) _____
Well No. 10987 Elev. 1094'
District West Union County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 6-10-68
Drilling completed 6-28-68
Date Shot Not shot From _____ To _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	21	21	
10	262	262	Size of
8 1/4	1089	1089	
6 5/8			Depth set
5 3/16			
4 1/2	2018	2018	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 30 M Natural Cu. Ft.
Rock Pressure 455 lbs. 16 hrs.
Dil. None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) 7-1-68

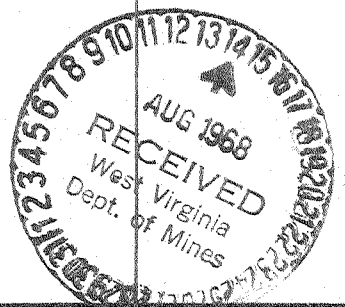
Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 1 1/2" with 125 bags
Name of Service Co. Halliburton Company
COAL WAS ENCOUNTERED AT 526 FEET 8 1/2 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,404,000
ROCK PRESSURE AFTER TREATMENT 440#
Fresh Water None Feet _____
Producing Sand Injun Feet _____

See frac record attached
Hours 14 days
Salt Water None Feet _____
Depth 1900-1908'

1404 MCF

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	12			
Slate & Shells			12	115			
Red Rock & Shells			115	302			
Sand			302	320			
Lime & Slate			320	526			
Coal			526	533			
Red Rock & Shells			533	708			
Sand			708	724			
Slate & Shells			724	962			
Sand			962	994			
Slate & Shells			994	1045			
Sand			1045	1165			
Sand & Slate			1165	1700	Gas	1570'	Show
Maxton Sand			1700	1740			
Slate & Shells			1740	1755			
Little Lime			1755	1775			
Slate			1775	1797			
BIG LIME			1797	1882			
KEENER			1882	1900			
BIG INJUN			1900	1965	Gas	1903-1910	
Total Depth				2043'			



AUG 26 1968

Consolidated Gas Supply Corporation
Clarksburg, W. Va.
J. Bailey