



- Fracture Before 6/5/29.....
- New Location .....
- Drill Deeper .....
- Redrill.....
- Abandonment .....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.  
 The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.  
**PROVEN ELEVATION B.M. Sherwood - 831'**

Company JAMES F. SCOTT  
 Address 124 Valley St. Salem, W. Va.  
 Farm Dennison Heirs  
 Tract \_\_\_\_\_ Acres 20 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1132  
 Quadrangle Centerpoint SC  
 County Doddridge District Grant  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date May 6, 1968 Scale 1" = 200' 330'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. DDG - 1505

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Centerpoint  
Permit No. DOD-1505

WELL RECORD

Oil or Gas Well gas  
(KIND)

Company James F. Scott  
Address 124 Valley, Salem, West Virginia  
Farm Dennison Hrs. Acres 20  
Location (waters) Waldos Run  
Well No. 1 Elev. 1132  
District Grant County Doddridge  
The surface of tract is owned in fee by Dalyn Hyatt  
Address Salem, W. Va.  
Mineral rights are owned by S. A. Dennison Hrs  
Address Clarksburg, W. Va.  
Drilling commenced June 10, 1968  
Drilling completed June 20, 1968  
Date Shot From To  
Open Flow 44/10ths Water in 4 Inch  
1/10ths Merc. in 1113,000 Inch  
Volume 1113,000 Cu. Ft.  
Rock Pressure 595 lbs. 24 hrs.  
bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS)  
WELL FRACTURED (DETAILS) 1200 bbl water & 60,000 lbs sand

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	718	718	
6 3/4			Depth set
5 3/16			
4 1/2	2140	2140	
3			Perf. top <u>2072</u>
2			Perf. bottom <u>2098</u>
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.  
CASING CEMENTED 4 1/2 SIZE 2140 No. Ft. 6/20/68 Date  
Amount of cement used (bags) 100  
Name of Service Co. Garaton Service  
COAL WAS ENCOUNTERED AT 670 FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,113,000 cu ft  
ROCK PRESSURE AFTER TREATMENT 595 HOURS 24  
Fresh Water Feet Salt Water Feet  
Producing Sand Big Injun Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	39			
slate & lime			39	180			
lime			180	276			
red rock			276	298			
slate & shells			298	414			
lime			414	514			
slate & shells			514	669			
red rock & coal & slate			669	743	(Pittsburgh coal 670 - 675)		
slate & shells			743	887			
lime & sand			887	968			
slate			968	1065			
lime & shale			1065	1243			
slate			1243	1255			
lime			1255	1346			
slate			1346	1497			
lime & sand			1497	1587			
slate			1587	1682			
lime			1682	1767			
slate			1767	1866			
little lime			1866	1950			
red rock			1950	1970			
big lime			1970	2015			
slate			2015	2110	gas		
slate			2110	2144			
D				2144			

