



0.795
0.89 W

MINIMUM ERROR OF CLOSURE 1/500
 SOURCE OF ELEVATION Junction of roads 0.3 mile west of location - Elev 823

New Location
 Drill Deeper
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company Homer L. Ice & W.H. Massor
 Address 2022 16th St. Parkersburg, W.Va
 Farm Ora Smith
 Tract 1 Acres 51 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 800
 Quadrangle Centerpoint C
 County Doddridge District McClellan
 Engineer Parker E. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date Nov. 21, 1966 Scale 1" = 30 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. DOD-1489

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION /

- Rotary
- Spudder
- Cable Tools
- Storage

G. NOLL

Oil or Gas Well GAS (KIND)

Centerpoint
Permit No. Dod-11489

WELL RECORD

Company	Address	Acres	Casing and Tubing Size	Used in Drilling	Left in Well	Packers
Homer L. Ice & W. H. BOSSOR	2022-16th. St Pkbg. 101 E. Main Harris.	51	16			Kind of Packer none
Ora Smith	Walkington Fork		13			Size of
Well No. 1	Elev. 800		10	141	0	Depth set
District McClellan	County Doddridge		8 1/4	917	0	
The surface of tract is owned in fee by Ora Smith	Address Center Point, W. Va		6 3/4	1280	1280	
Mineral rights are owned by Ora Smith	Address Center Point, W. Va.		5 3/16	1883	1883	
Drilling commenced XXXXXX 11-1-67			4 1/2	1883	1883	Perf. top
Drilling completed 12-20-67			3			Perf. bottom
Date Shot no	From To		2			Perf. top
						Perf. bottom

Attach copy of cementing record.
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 CASING CEMENTED YES SIZE 1 1/2" No. Ft. _____ Date _____
 Amount of cement used (bags) _____ Company furnished it.
 Name of Service Co. Dowell
 COAL WAS ENCOUNTERED AT 0 FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

WELL ACIDIZED (DETAILS) _____
 WELL FRACTURED (DETAILS) Yes.
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) 277 MCF
 ROCK PRESSURE AFTER TREATMENT 550 Lb. HOURS 24
 Fresh Water yes Feet 1180 Salt Water _____ Feet _____
 Producing Sand Big Injun Depth ~~1805~~ 1805-1841

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Record from nearby well.							
Clay			0	20			
Sand			20	26			
Clay			26	60			
Slate			60	65			
Red Rock			65	80			
Sand		hard	80 80	105			
Mud			105	112			
Sand			112	130			
Slate		soft	112	147	water 147		
Slate & Shells			147	156			
Sand			156	164			
Slate			164	171			
Red Rock			171	177			
Slate & Shells			177	234			
Red Rock			234	246			
Gritty Lime			246	257			
Slate			257	316			
Red Rock			316	330			
Slate	grey		330	355			
Gritty Lime	white		355	372			
Slate & Shells			372	400			
Lime		hard	400	453			
Slate			453	458			
Lime	grey	hard	458	500			
Slate & Shells			400	542			
Gritty-Lime			542	565			
Slate & Shells			565	618			
Int. Rock			618	623			

(over)

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Formation	Color	Hard or Soft	Top /	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	grey	hard	623	628			
Slate			628	650			
Sand			650	680			
Lime			680	800			
Red Rock			800	805			
Red Rock			805	817			
Slate & Shells			817	835			
Red Rock			835	874			
Lime			874	878			
Red Rock			878	917			
Sand			917	935			
Slate & Shells			935	970			
Hard Rock			970	980			
Slate	black	soft	980	1018			
Gritty Lime			1018	1055			
Slate	black	soft	1055	1084			
Gritty Lime			1084	1260			
Slate & Shells			1260	1280			
1st Salt Sand			1280	1325	water	1320	
Slate	black	soft	1325	1356			
2nd. Salt Sand			1356	1426			
Slate			1426	1460			
3rd. Salt Sand			1460	1500			
Slate			1500	1574			
Maxon		broken	1574	1598			
Sand		hard	1598	1620			
Black Slate		soft	1620	1690			
Red Rock	red		1690	1784			
Slate			1784	1795			
Little Lime	grey	hard	1685 1685	1702 1702	?		
Slate			1815	1827			
Big Lime	grey	hard	1707 1707	1776 1776			
Keener Sand		hard	1888	1913	gas		
Lime			1913	1920			
Big Injun Sand			1805 1805	1814	gas 1805 - 1814		
Squaw			1814	1900			
	Total Depth			1905			

Date March 23, 19 72

APPROVED W. H. Rossor Part ---, Owner

By W. H. Rossor, Part owner
(Title)