



I, the undersigned hereby certify that the above is a true and correct copy of the best of my knowledge and belief and that the same is required by paragraph 3 of the rules of the Board of Survey and the section of the mining laws of West Virginia.

*W. H. Scott*  
 E. P. E. No. 1227

- New Location
- Drill Deeper
- Abandonment

Error in Closure: - Less than 1 in 200  
 Elev. ref.: - Well No 3 (Location) = 851'

Company **JAMES F. SCOTT, ETAL**  
 Address **124 Valley St. Salem, W. Va.**  
 Farm **Tate Brothers**  
 Tract \_\_\_\_\_ Acres **100** Lease No. \_\_\_\_\_  
 Well (Farm) No. **one** Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) **969**  
 Quadrangle **Centerpoint SW**  
 County **Doddridge** District **Grant**  
 Engineer **W. H. Scott**  
 Engineer's Registration No. **1227**  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date **Sept 29, 1967** Scale **1" = 400'**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. **D00-1485**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 and longitude lines being represented by dashed lines as shown.  
 - Denotes one inch space original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Centerpoint  
Permit No. DOD-1485

WELL RECORD

Oil or Gas Well gas  
(KIND)

Company James F. Scott  
Address 124 Valley St., Salem, W. Va.  
Farm Tate Bros. Acres 100  
Location (waters) Buckeye  
Well No. 1 Elev 969  
District Grant County Doddridge  
The surface of tract is owned in fee by Stanley Davis  
Address Salem, W. Va.  
Mineral rights are owned by Stanley Davis  
Address Salem, W. Va.  
Drilling commenced April 17, 1968  
Drilling completed April 24, 1968  
Date Shot From To  
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	418	418	
6 5/8			Depth set
5 3/16			
4 1/2	1860	1860	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top <u>1721</u> Perf. bottom <u>1810</u>

Open Flow /10ths Water in Inch  
/10ths Merc. in Inch

Attach copy of cementing record.  
CASING CEMENTED 4 1/2 SIZE 1860 No. Ft. 4/25/68 Date

Volume Cu. Ft.  
Rock Pressure lbs. hrs.

Amount of cement used (bags) 120  
Name of Service Co. Garaton Service

Oil bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS)

COAL WAS ENCOUNTERED AT 365 FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

WELL FRACTURED (DETAILS) 60,000 lbs sand, 1200 bbls water

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,237,000 <sup>MCF</sup> cu ft

ROCK PRESSURE AFTER TREATMENT 665 HOURS 24

Fresh Water Feet  
Producing Sand Big Injun

Salt Water Feet  
Depth 1721 - 1810

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
soil			0	21			
sandstone				67			
slate				109			
sand				221			
lime				341			
slate				387			(Pittsburgh coal 365 - 377)
red rock				411			
lime				518			
sand				634			
slate				656			
sand				754			
slate & shells				897			
lime				965			
slate				1054			
lime				1143			
slate				1359			
sand				1411			
red rock				1458			
lime				1534			
lime & sand				1746			
slate				1751			
lime				1754			
Big Injun sand				1818			
slate				1860			

