



New Location
 Drill Deeper
 Abandonment

Elev. ref.: Well No. 2 (Location) = 1106
 Error in Closure: - Less than 1 in 200

Company JAMES F. SCOTT, ETAL
 Address 124 Valley St., Salem, W. Va
 Farm E. M. Ross
 Tract _____ Acres 81 Lease No. _____
 Well (Farm) No. one Serial No. _____
 Elevation (Spirit Level) 1078
 Quadrangle Centerpoint 30
 County Waddridge District Grant
 Engineer W. H. Scott
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Sept 20, 1967 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD - 1484

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Centerpoint

Permit No. DOD-1484

WELL RECORD

Oil or Gas Well gas
(KIND)

Company James F. Scott
Address 124 Valley St., Salem, W. Va.
Farm E. M. Ross Acres 81
Location (waters) Buckeye
Well No. 1 Elev. 1078
District Grant County Doddridge
The surface of tract is owned in fee by Stanley Davis
Address Salem, W. Va.
Mineral rights are owned by James F. Scott
Address _____
Drilling commenced February 19, 1968
Drilling completed March 18, 1968
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	773	773	
6 3/4			Depth set
5 3/16			
4 1/2	2174	2174	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top <u>2010</u>
			Perf. bottom <u>2046</u>

WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) 60,000 lbs sand, 1200 bbls water

Attach copy of cementing record.
CASING CEMENTED 4 1/2 SIZE 2174 No. Ft. 3/18/68 Date
Amount of cement used (bags) 90
Name of Service Co. Garaton Service
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,374,000 cu ft.
ROCK PRESSURE AFTER TREATMENT 380 psi HOURS 24
Fresh Water _____ Feet Salt Water _____ Feet
Producing Sand Big Injun Depth 2010 thru 2046

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	19			
Rock				37			
Slate				86			
Lime				117			
Slate				196			
Lime				231			
Red rock				247			
Lime				387			
Slate & shells				477			
Sand				598			
Slate				611			
Lime				788			
Slate				845			
Sime				865			
Lime				977			
Sand				1032			
Slate & shells				1122			
Sand				1176			
Lime				1477			
Slate				1489			
Gritty lime				1564			
Sand				1598			
Slatd				1674			
Lime				1878			
Slate & shells				1911			
Sand & lime				1997			
Big Lime				2030			
Injun Sand				2147			
Slate				2176			

