



Company JAMES F. SCOTT ET AL  
 Address 124 Valley St. Salem, W. Va.  
 Farm F. Tate  
 Tract Acres 40.75 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1086  
 Quadrangle Centerpoint SW  
 County Doddridge District Grant  
 Engineer W. F. Scott  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Sept 28, 1957 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. 000-1482

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Centerpoint

Permit No. DOD-1482

WELL RECORD

Oil or Gas Well gas  
(KIND)

Company James F. Scott  
Address 124 Valley St., Salem, W. Va.  
Farm F. Tate Acres 40.75  
Location (waters) Buckeye  
Well No. 1 Elev. 1086  
District Grant County Doddridge  
The surface of tract is owned in fee by Stanley Davis  
Address Salem, W. Va.  
Mineral rights are owned by Roy Tate  
Address West Union, W. Va.  
Drilling commenced March 21, 1968  
Drilling completed March 28, 1968  
Date Shot From To  
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	695	695	Depth set
6 3/4			
5 3/16			
4 1/2	2184	2184	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top <u>2063</u>
			Perf. bottom <u>2097</u>

Open Flow /10ths Water in In  
/10ths Merc. in In

Attach copy of cementing record.  
CASING CEMENTED 4 1/2 SIZE 2184 No. Ft. 3/29/68 Date

Volume Cu. Ft.  
Rock Pressure lbs. hrs.

Amount of cement used (bags) 120  
Name of Service Co. Garaton Service

Oil bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS)  
WELL FRACTURED (DETAILS) 60,000 lbs sand, and 1200 bbls water

COAL WAS ENCOUNTERED AT 653 FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,810 <sup>MCF</sup> cu ft  
ROCK PRESSURE AFTER TREATMENT 460 HOURS 24

Fresh Water Feet  
Salt Water Feet

Producing Sand Big Injun Depth 2063 - 2097

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	41			
Slate & rec rock				385			
Sand & slate				411			
Lime				530			
Slate				664			(Pittsburgh Coal 653-663)
Sand				734			
Red rock				756			
Slate				952			
Sand				1072			
Slate & shells				1132			
Slate				1149			
Sand				1245			
Shells				1234			
Slate & lime				1432			
Sand				1497			
Lime				1562			
Sand				1622			
Lime				1689			
Sand & lime				1775			
Sand				1854			
Lime				1885			
Slate				1899			
Sand				1950			
Lime & sand				1995			
Big lime				2080			
Injun sand				2145			
Slate				2175			

