

Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. - USGS Q-133 1957 ELEV. 828'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 45 S-6, E-1 F.B. 1442 Pg. 36-38

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm CHARLES G. SCHUTTE
 Tract Acres 350 Lease No. 621
 Well (Farm) No. 10904 Serial No. 10904
 Elevation (Spirit Level) 1142'
 Quadrangle CENTERPOINT C.
 County DODDRIDGE District MCCLELLAN
 Engineer JACKSON M. JARVIS
 Engineer's Registration No. 2397
 File No. 9-5-67 Drawing No. 2397
 Date 9-5-67 Scale 1" = 80'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DODD-1477

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder ~~XXXXXX~~
Cable Tools
Storage

Quadrangle CENTER POINT
Permit No. DOD-1477

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Charles G. Schutte Acres 350
Location (waters) _____
Well No. 10904 Elev. 1142'
District McClellan County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 12-1-67
Drilling completed 2-11-68
Date Shot Not shot From _____ To _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	265 1098	265 1098	Size of
8 3/4			
6 3/4			Depth set
5 3/16			
4 1/2	2264	2264	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

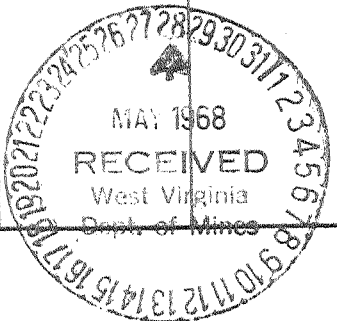
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 87 M Natural Cu. Ft.
Rock Pressure 420# lbs. 64 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) 2-26-68 With 46,000# sand, 500 gal mud acid and 835 bbl treated water.

Attach copy of cementing record. 4 1/2" casing cemented
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 100 bags
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT 475 FEET 36 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open flow or bbls.) 1,384 M per day
ROCK PRESSURE AFTER TREATMENT 375#
Fresh Water None Feet _____ Salt Water _____ Feet _____
Producing Sand Injun Depth 2126-40'

_____ HOURS 14 days
1516-27 Feet
Depth 2126-40'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	20			
Shale & Lime			20	52			
Sand & Red Rock			52	103			
Lime & Red rock			103	160			
Slate & Sand			160	240			
Lime & Slate			240	385			
Slate & Red Rock			385	475			
Coal			475	478			
Red Rock & Lime			478	706			
Sand & Slate			706	817			
Lime & Red Rock			817	1071			
Lime & Slate			1071	1418			
Snad & Slate			1418	1854	Water	1516'	
Red Rock & Lime			1854	1937			
Red Rock & Slate			1937	1990			
Little Lime			1990	2016			
Slate			2016	2038			
BIG LIME			2038	2088	Gas	2126	
BIG INJUN			2088	2234	Gas	2140'	
Lime			2234	2266	Gas	2194-2206'	
TOTAL DEPTH				2266'			



Consolidated Gas Supply Corporation
Clarksburg, W. Va.
May 24, 1968