WW-7 8-30-06

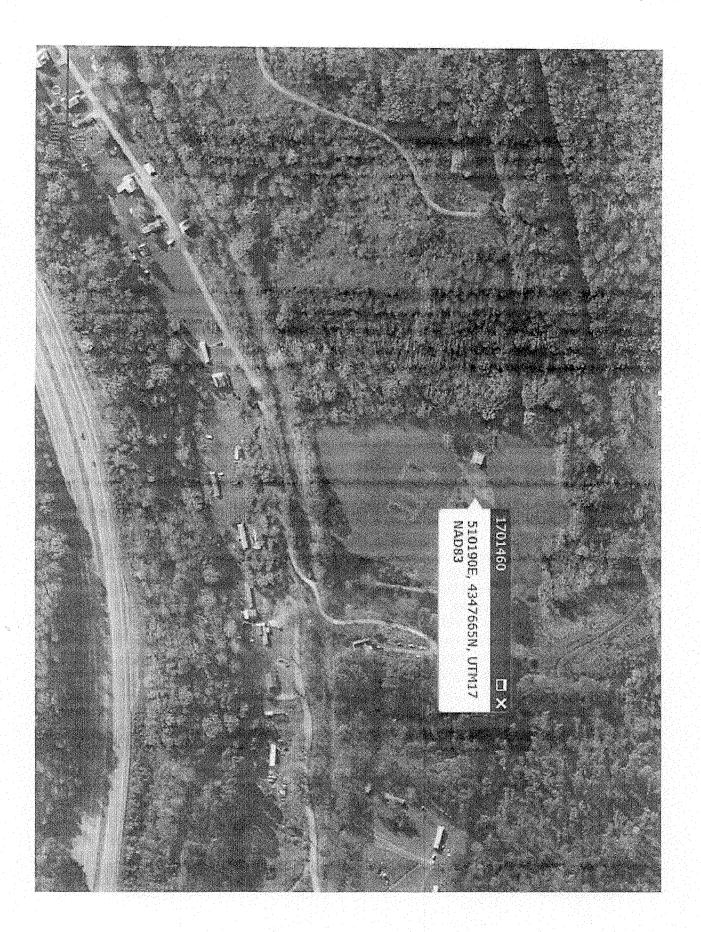




## West Virginia Department of Environmental Protection Office of Oil and Gas

## WELL LOCATION FORM: GPS

API: 47-017-01460	WELL NO.: W.E. Doak #1
FARM NAME: W.E. Doak	
RESPONSIBLE PARTY NAME: Allied	d Energy, Inc.
COUNTY: Doddridge	DISTRICT: Central
QUADRANGLE: West Union	
SURFACE OWNER: Ricky Wayne	e Doak
ROYALTY OWNER:	
UTM GPS NORTHING: 4,347,665	
UTM GPS EASTING: 510,190	GPS ELEVATION: 961.2
The Responsible Party named above has cho preparing a new well location plat for a plug above well. The Office of Oil and Gas will not the following requirements:  1. Datum: NAD 1983, Zone: 17 Non height above mean sea level (MS)  2. Accuracy to Datum – 3,05 meters  3. Data Collection Method:  Survey grade GPS: Post Processed	ging permit or assigned API number on the ot accept GPS coordinates that do not meet of the coordinate Units: meters, Altitude:  L) – meters.
Real-Time Diff	Eneutial — notice for the formation of t
Mapping Grade GPS: Post Process	
Real-Time I	PIUCK G IIII
4. Letter size copy of the topograp I the undersigned, hereby certify this data is belief and shows all the information required prescribed by the Office of Oil and Gas.	ony map showing the well location.
-Signature Pr	Title Date



477 ON LONG Latitude 3.79 mi S. 2.68 M. W. 2 - 3 Dough W. E. DOAK 35 ACRES (i) E1.961.2' ACCURACY:1p / 200p Source of Elevation R. R. Tracks @ Greenwood (8901) New Location Drill Deeper Abandonment I, the undersigned, hereby certify that this map is correct to the best of my knowledge Fracture and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia Rearin LESLIE ROGERS STATE OF WEST VIRGINIA Kenuken. N. J. DEPARTMENT OF MINES OIL AND GAS DIVISION M. DOAK CHARLESTON Lease No. WELL LOCATION MAP Serial No. A (Parus) No FILE NO. DOD - 14/60 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude CENTRAL and longitude lines being represented by CHUT WATERMAN border lines as shown. simper's Registration No. 3788 - Denotes one inch spaces on border line of Drawing No. original tracing.

MAY 16 1967 6-6 89



## STATE OF WEST VINGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 7

Rotary	L.
Spudder	

Cable Tools

Quadrangle West Union Permit No. DOD-1460	WELL	RECORD		Storag Oil or	Gas Well Mann
Company W. Leslie Rogers  Address Pennsauken, N. J.  Farm A	.cres 35	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Dotson Run Well No.	Elev. 961.21	Size			Kind of Packer
The surface of tract is owned in fee by W. E. Address Vienn	Doak a, Ohio	13 10 8½	535° 1161° 1839°	18391	Size of
Address				See M. See J.	Depth set
Drilling completed 6/22/67				さかかける E. かな Mig (	Perf. top Perf. bottom
Date Shot From To.					Perf. top Perf. bottom
	Cu. Ft. hrs. bbls., 1st 24 hrs.	CASING CEM	ENTED None	SIZE	No. FtDateFEETINCHES
WELL FRACTURED NO	er kalagan er	FEE RS	TINC	HES	FEET INCHES
RESULT AFTER TREATMENT  ROCK PRESSURE AFTER TREATMENT  Fresh Water Feet			1405'		
Formation Color Hard or Soft	Top	Bottom	Oil, Gas or Water	Dept	reported constructive of the benefit of the second
Soil Sand Shale	0° 10 35	10° 35 140	utas danin'i reformativa ne na energia ne fato de la venita e mendiatribilità di manda e della della della del		

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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			a Company to	į	Water Gas	17651 -711	

(over)

Formation	Color	Hard or Soft	Top 7	Bottom	Oil, Gas or Water	Depth Found	Remarks
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