





4-2



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle VAD.15  
Permit No. DOP-1446

WELL RECORD

Oil or Gas Well OIL & GAS  
(KIND)

Company <u>Statewide Oil and Gas Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>1307 College Rd. Rt. 3 Mason, Mich.</u>	Size			
Farm <u>Smith - Staarman</u> Acres <u>25</u>				
Location (waters) <u>Town Camp Run</u> <u>Ok - 46 1/2 x 16</u>		30'	30'	Kind of Packer
Well No. <u>1-B</u> Elev. <u>1085</u>				
District <u>COVC</u> County <u>Doddridge</u> <u>7<sup>th</sup> top</u>		230'	0'	Size of
The surface of tract is owned in fee by <u>P. C. Smith &amp; Geo. Staarman Irs.</u> Address <u>New Milton, W. Va.</u>	8 1/4"	1620'	0'	Depth set
Mineral rights are owned by <u>Same as above</u>	6 5/8"			
Address	5 3/16"		2368'	
Drilling commenced <u>Mar. 20, 1967</u>	4 1/2"			Perf. top
Drilling completed <u>Apr. 15, 1967</u>	3"			Perf. bottom
Date Shot From To	2"			Perf. top
With	Liners Used			Perf. bottom

Attach copy of cementing record.

Open Flow /10ths Water in \_\_\_\_\_ Inch

Open Flow /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil Show est. 1/2 bbl/day \_\_\_\_\_ bbls. 1st 24 hrs.

WELL ACIDIZED (DETAILS)

CASING CEMENTED 4 1/2" SIZE 2368 No. Ft. 4/16/67 Date

Amount of cement used (bags) 70 bags

Name of Service Co. Lawson Oil & Gas Well Cement

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

NO COAL

WELL FRACTURED (DETAILS) 700 bbls. slick water 30,000/ 20/40 sand 500 gals. acid ball sealers Breakdown pressure 2600 psi Treating pressure 2100 psi

RESULT AFTER TREATMENT (Initial open flow or bbls.) 250 mcf/day and 6 bbls./day 755 cpg

ROCK PRESSURE AFTER TREATMENT 780 psi HOURS 72

Fresh Water 25' Feet Salt Water \_\_\_\_\_ Feet

Producing Sand Big Injun 2295-2308 Depth 2212 No. 2208

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
soil		soft	0'	20'			
shale		soft	20'	60'			
sand		soft	60'	65'	water	62'	fresh
sand & shale		soft	65'	820'			
Sand		soft	820'	835'	water	825'	salt
sandy shale		soft	835'	1460'			
sand		soft	1460'	1470'	water	1460'	salt
sand & shale		soft	1470'	1925'			
3RD SALT SAND		hard	1925'	1968'			
shale		soft	1968'	1985'			
MAXTON		hard	1985'	2050'			
shale		soft	2050'	2110'			
LITTLE LANE		hard	2110'	2128'			
PENCIL CAVE		soft	2128'	2142'			

RECEIVED  
FEB 26 1970  
OIL & GAS DIVISION  
DEPT. OF MINES

Formation	Color	Hard or Soft	Top S	Bottom	Oil, Gas or Water	Depth Found	Remarks
BLISS MONDAY		Soft	2142'	2160'			
BIG LIME		hard	2160'	2212'			
BIG INJUN			2212'	2308'	oil & gas	2295	show
shale		soft	2308	2368'			

Date May 15, 1969

APPROVED Statewide Oil and Gas Co., Owner  
 By [Signature] (Title) Co-Owner