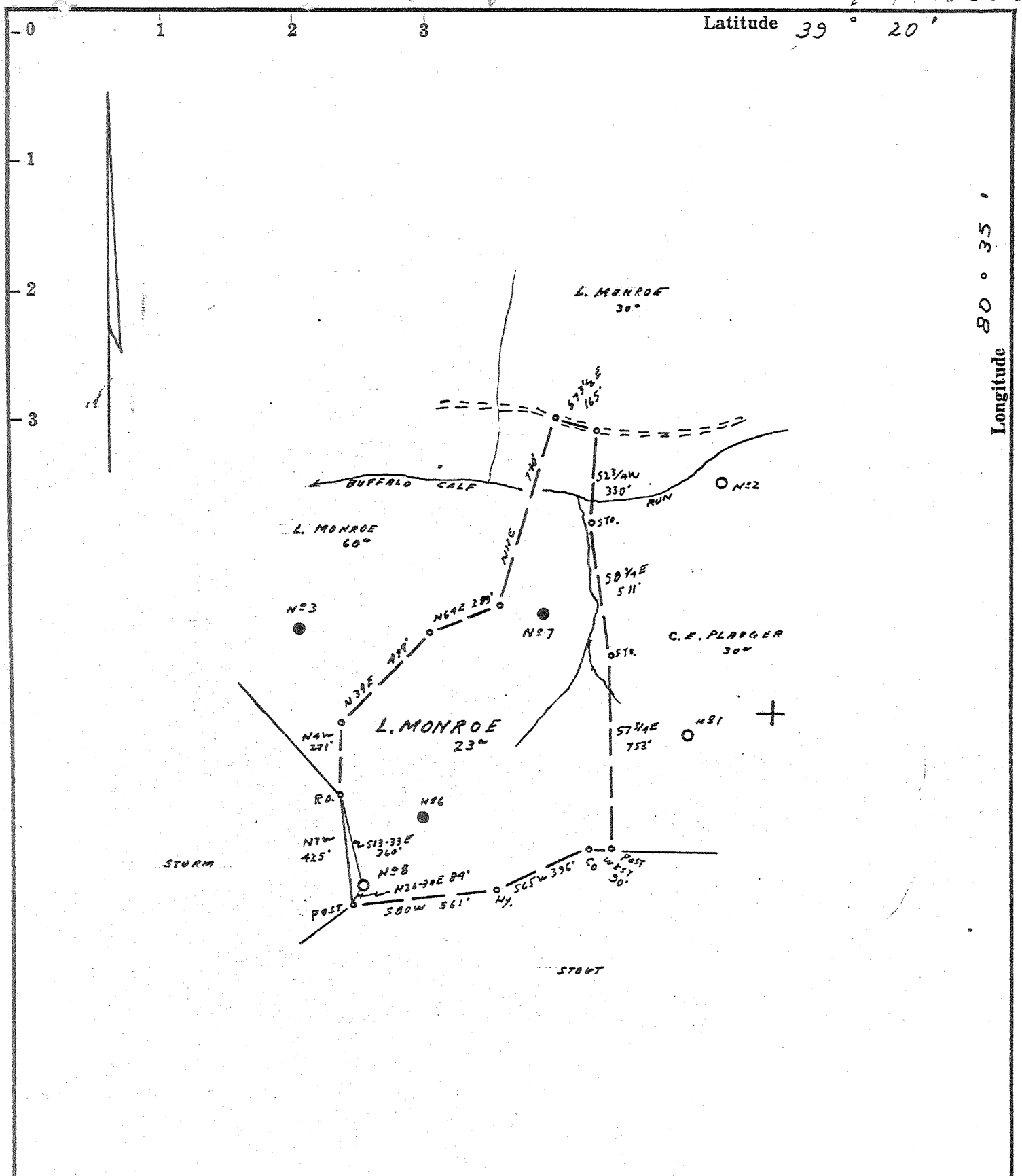


Cont ✓

7-19-66 = 68



- Fracture.....
- Redrill.....
- New Location
- Drill Deeper.....
- Abandonment.....

Source of Elevation N#6 WELL, ELY. 1141'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company JACK E. & DOROTHEA WEBBER

Address WEST UNION, WV 26456

Farm LAWRENCE MONROE

Tract \_\_\_\_\_ Acres 23 Lease No. \_\_\_\_\_

Well (Farm) No. 8 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 1214'

Quadrangle CENTERPOINT SE 33

County DODDRIDGE District GREENBRIER

Engineer James J. Jaffin

Engineer's Registration No. 11084

File No. 211/154 Drawing No. \_\_\_\_\_

Date 7-4-66 Scale 1" = 500'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

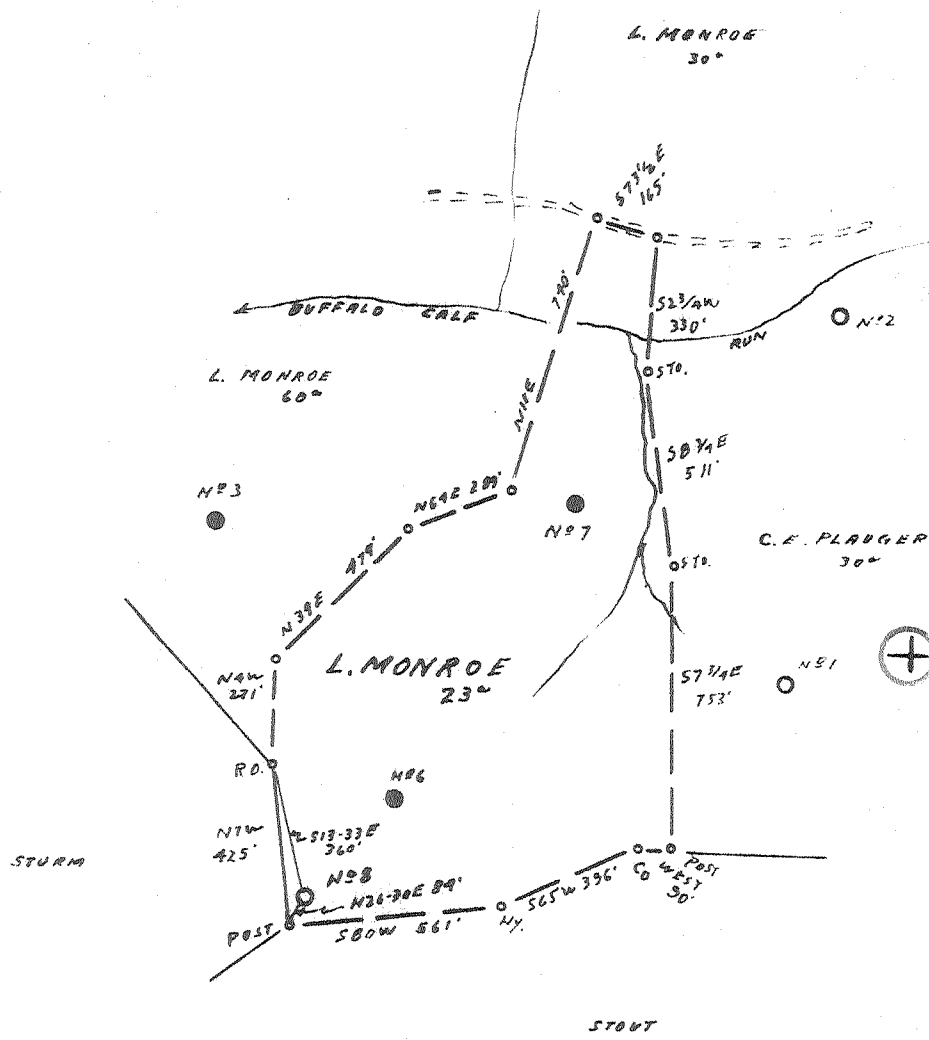
FILE NO. DoD-1394-P

Plugging Cancelled

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

**47-017**



- Fracture.....
- Redrill.....
- ~~New Location~~.....
- Drill Deeper.....
- Abandonment.....

Source of Elevation N#6 WELL, ELY. 1191'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Issued 7-14-75 Minimum accuracy, one part in 200

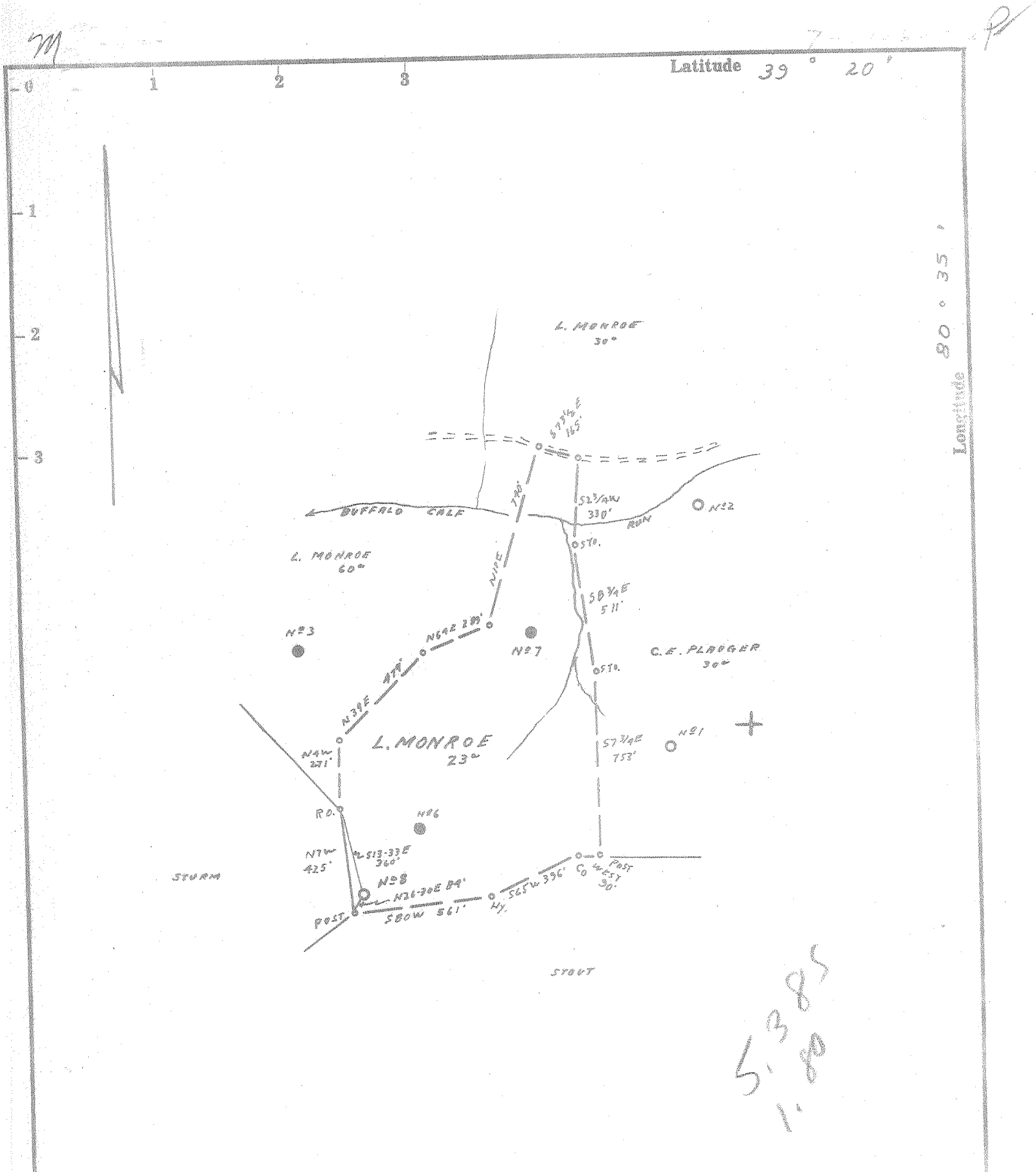
Company <u>JACK E B DOROTHEA WEBBER</u>	
Address <u>WEST UNION, WV 26456</u>	
Farm <u>LAWRENCE MONROE</u>	
Tract _____	Acres <u>23</u> Lease No. _____
Well (Farm) No. <u>8</u>	Serial No. _____
Elevation (Spirit Level) <u>1214'</u> <u>SC</u>	
Quadrangle <u>CENTERPOINT SE33</u>	
County <u>DODDRIDGE</u>	District <u>GREENBRIER</u>
Engineer <u>James J. Duffin</u>	
Engineer's Registration No. <u>11084</u>	
File No. <u>211/154</u>	Drawing No. _____
Date <u>7-4-66</u>	Scale <u>1" = 500'</u>

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. DoD-1394-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. 47-017



- Fracture.....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation NO 6 WELL, ELV. 1191'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company	<u>J. E. WEBBER</u>		
Address	<u>MORGANSVILLE, W.VA.</u>		
Farm	<u>LAWRENCE MONROE</u>		
Tract	Acre	23	Lease No.
Well (Farm) No.	8	Serial No.	
Elevation (Spirit Level)	<u>1214'</u>		
Quadrangle	<u>CENTERPOINT - SCB</u>		
County	<u>DODDRIDGE</u>	District	<u>GREENBRIER</u>
Engineer	<u>James J. Duffin</u>		
Engineer's Registration No.	<u>10084</u>		
File No.	<u>211/159</u>	Drawing No.	
Date	<u>7-4-66</u>	Scale	<u>1" = 500'</u>

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-1394

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-6102



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION //

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Centerpoint  
Permit No. Dod-1394

WELL RECORD

Oil or Gas Well Combination  
(KIND)

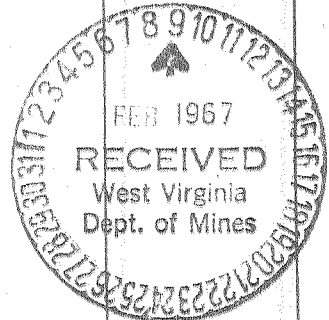
Company J. E. Webber  
Address Morgansville, W. Va. 26406  
Farm Lawrence Monroe Acres 23  
Location (waters) Buffalo Galf Creek  
Well No. 8 Elev. 1214  
District Greenbrier County Doddridge  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced August 4, 1966  
Drilling completed October 25, 1966  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 10ths Water in \_\_\_\_\_ Inch  
10ths Merc. in \_\_\_\_\_ Inch  
Volume 10,000 MCF Cu. Ft.  
Rock Pressure 200 lbs. 24 hrs.  
Oil 10 bbis., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) No  
WELL FRACTURED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4			
6 5/8	2277		
5 3/16			Perf. top
4 1/2			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

Attach copy of cementing record.  
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) \_\_\_\_\_  
Name of Service Co. \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

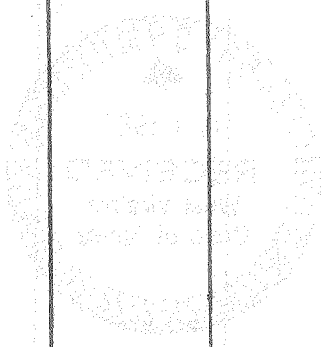
RESULT AFTER TREATMENT (Initial open Flow or bbis.) \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_ HOURS \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Big Injun Depth 2322 to 2417

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock and Shale			0	60			
Red Rock and Shale			60	259			
Red Rock and Shale			259	460			
Sand and Shale			460	530			
Sand			530	560			
Shale			560	580			
Shale -Sandy			580	670			
Shale and Sand			670	730			
Shale and Sand			730	770			
Shale			770	815			
Shale - Sandy			815	935			
Shale			935	1065			
Sand and Shale			1065	1120			
Shale			1120	1190			
Shale and Lime			1190	1240			
Shale and Lime			1240	1340			
Sand and Lime			1340	1405			
Shale			1405	1455			
Shale and Red Rock			1455	1480			
Shale and Lime			1480	1515			
Shale and Red Rock			1515	1540			
Shale			1540	1625			
Sand and Shale			1625	1730			
Shale			1730	1750			
Sand			1750	1770			
Shale			1770	1805			
Shale			1805	1845			
Shale			1845	1915			
Shale - Sandy			1915	1990			



Formation	Color	Top / Bottom	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale and Sand			1990	2070			
Sand and Lime			2070	2139			
Slate and Red Rock			2139	2193			
<del>XXXXXXXXXX</del>							
Slate and Lime			2193	2246			
Little Lime			-2246	2276			
Pencil Cave			2276	2280			
Big Lime			-2280	2322			
Big Injun			2322	2417	Oil & Gas	2338 to 2358	
Slate and Shell			2417	2450			
Total Depth				2450			

This well was drilled by Rotary to a depth of 2277 Feet  
This well was drilled from 2277 to 2450 Feet by Spudder



20  
The Well  
17