



- Fracture....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation WELL NO 1 - ELV. 892'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company	DODDRIDGE GAS No 17	
Address	CLARKSBURG, W.VA.	
Farm	E.L. CUMPSTON	
Tract	Acres 55	Lease No.
Well (Farm) No.	3	Serial No.
Elevation (Spirit Level)	1060'	
Quadrangle	VADIS NW 1 NC	
County	DODDRIDGE District NEW MILTON	
Engineer	<i>J. J. J. J.</i>	
Engineer's Registration No.	1084	
File No.	211/134	Drawing No.
Date	6-18-66	Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ~~000-1388~~ 1389

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Rotary
Spudger
Cable Tools
Storage

Quadrangle Vadis
Permit No. DODD -1389

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Doddridge Gas No. 17
Address P.O. Box 351, Clarksburg, W. Va.
Farm E. L. Cumpston Heirs Acres 55
Location (waters) Indian Fork
Well No. #3 Elev. 1060
District New Milton County Doddridge
The surface of tract is owned in fee by E. L. Cumpston Heirs
Address New Milton, W. Va.
Mineral rights are owned by Rex Cumpston et al.
Address New Milton, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	20 ft.	20 ft.	Kind of Packer Hook wall
13			Size of (Packer)
10	29 1/4 ft.	None	
8 1/4	1151 ft.	1169 ft.	
6 3/4	2148 ft.	2148 ft.	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced July 11, 1966
Drilling completed August 10, 1966
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 903,000 Cu. Ft.
Rock Pressure 640 lbs. 24 hrs.

Attach copy of cementing record.
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags)
Name of Service Co.
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS)
RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water Feet Salt Water Feet
Producing Sand Big Injun Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
ed Rock			0	45			
and			45	55			
roken Lime			55	95			
ard Lime			95	115			
late & Shells			115	200			
ed Rock			200	310			
late & Shells			310	325			
ed Rock			325	395			
Line			395	435			
ed Rock			435	545			
Line			545	600			
late & Shells			600	650			
Line			650	705			
oal			705	712			
Line			712	745			
and			745	805			
late & Shells			805	840			
ed Rock			840	900			
and			900	925			
ed Rock			925	950			
Line			950	980			
ed Rock			980	1000			
late & Shells			1000	1064			
Line			1064	1095			
late & Shells			1095	1120			
Line			1120	1155			



