



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, December 29, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2
47-017-01373-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 2
Farm Name: DAVIS, NICK
U.S. WELL NUMBER: 47-017-01373-00-00
Vertical Plugging
Date Issued: 12/29/2022

PERMIT CONDITIONS 47 0 1 7 0 1 3 7 3

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

47.0 170 1373



info@sllswv.com
www.sllswv.com

RECEIVED
Office of Oil and Gas
NOV 28 2022
WV Department of
Environmental Protection

November 22, 2022

Jason Harmon, Deputy Director
WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-017-01373 in the Greenbrier District, Doddridge County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The surface owner and inspector have been mailed copies of the permit application. The signed waivers will be forwarded to you as we receive them. I have included a copy of the Notice of Intent to Plug and the mail receipts.

Please note that we will supplement the IR-9 forms as they are completed.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer
Permitting Technician
SLS Land & Energy Development
304-462-5634

12 Vanhorn Drive, Glenville, WV 26351
1412 Kanawha Boulevard East, Charleston, WV 25301
254 East Beckley Bypass, Beckley, WV 25801
304-462-5634

12/30/2022

4701701373

- 1) Date November 18, 2022
- 2) Operator's
Well No. Hick Davis No. 1
- 3) API Well No. 47-017-01372

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

- 5) Location: Elevation 959' Watershed Black lick of Buckeye Creek
District Greenbrier County Doddridge Quadrangle Smithburg 7.5'

- 6) Well Operator Unknown- WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street, SE Address 601 57th Street, SE
Charleston, WV 25304 Charleston, WV 25304

- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name Next Level Energy
Address P.O. Box 2327 Address 104 Heliport Loop
Buckhannon, WV 26201 Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached Work Procedure

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  | Date 12/15/2022

12/30/2022

4701701373

PLUGGING PROGNOSIS

West Virginia, Doddridge County
API # 47-017-01372

Casing Schedule

8-1/4" csg @ 840' (no cement information)
4-1/2" csg @ 2079' (no cement information)
TD @ 2079'

Completion: 1958'-2058'

Fresh Water: None Reported

Saltwater: None Reported

Coal: 580'-592'

Oil Show: None Reported

Gas Show: 1969'-1975';2030'-2052'

Elevation: 960'

1. Notify inspector, Sam Ward @ 304-389-7583, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and tag TD w/ wireline. Run CBL to check for TOC behind 4-1/2"
3. Run in to depth @ 2052'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 183' Class A/Class L cement plug from **2052' to 1869' (Completion and gas show plug)**. Tag TOC. Top off as needed.
4. TOOH w/ tbg to 1869'. Pump 6% bentonite gel from 1869' to 960'
5. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
6. TOOH w/ tbg to 960'. Pump 170' Class A/Class L Cement plug from **960' to 790' (Elevation and 8-14" csg shoe plug)**
7. TOOH w/ tbg to 790'. Pump 6% bentonite gel from 790' to 642'
8. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
9. TOOH w/ tbg to 642'. Pump 112' Class A/Class L Cement plug from **642' to 530' (Elevation plug)** **Change elevation plug to 910'-1,010'**
10. TOOH w/ tbg to 530'. Pump 6% bentonite gel from 530' to 100'
11. TOOH w/ tbg to 240'. Pump 100' Class A/Class L Cement plug from **100' to Surface (Surface plug)** **IMR**
12. Erect monument with API#, date plugged, & company name. **12/15/20**
13. Reclaim location and road to WV-DEP specifications.

12/15/2022

12/30/2022

4701701373

Form OG-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

Rotary
Spudder
Cable Tools
Storage

Quadrangle Centerpoint
Permit No. Dod - 1373

WELL RECORD

Oil or Gas Well Gas Well *oil show*
(KIND)

Company Webber Associates
Address Morgansville, W. Va. 26406
Farm Hick Davis Acrea 95 1/2
Location (waters) Black Lick Run
Well No. 2 Elev. 952
District Greenbire County Doddridge
The surface of tract is owned in fee by Ma. Joswick
Address Salem, W. Va.
Mineral rights are owned by _____
Address _____
Drilling commenced May 13, 1966
Drilling completed May 21, 1966
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 100,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) Well Fractured with 1,000 BBLs. Water

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 3/4	1896	1896	
5 3/16			
4 1/2	2070	2070	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED 4 1/2 SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT 560 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,100,000 Cu. Ft.
ROCK PRESSURE AFTER TREATMENT 390# HOURS 24
Fresh Water _____ Feet Salt Water _____ Feet
Producing Sand Big Injun Depth 1936 to 2032

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sandy Shale			0	250			
Shale & Lime			250	539			
Shale & Lime			539	560			
Coal- Pittsburgh			560	566			
Sandy Shale			566	730			
Sand & Shale			730	790			
Shale & Sand			790	829			
Shale & Red Rock			829	870			
Shale	Gray		870	900			
Shale & Lime			900	950			
Shale & Shells			950	1110			
Sand & Shells			1110	1135			
Shale & Shells			1135	1192			
Shale & Lime			1192	1255			
Sand	Gray		1255	1274			
Shale & Sand			1274	1325			
Salt Sand			1325	1355			
Sand			1355	1395			
Shale			1395	1405			
Lime	Gray		1405	1425			
Shale & Shells			1425	1470			
Sand	White		1470	1515			
Lime & Shale			1515	1670			
Shale			1670	1675			
Sand	Gray		1675	1705			
Shale			1705	1740			
Sand			1740	1755			
Shale			1755	1785			
Shale		Sandy	1785	1840			

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FEB 1967
West Virginia
Dept. of Mines
12/30/2022

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXX XXX XXXXXXX	1840	1852			
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	1852	1884			
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	1884	1896			
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	1896	1936			
Shale			1840	1852			
Little Lime			1852	1884			
Pencil Cave			1884	1896			
Big Lime			1896	1936			
Big Injun Sand			1936	2032	Oil & Gas	2004 To 2022	
Slate			2032	2070			
Total Depth				2070			

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NOV 28 2022

WV Department of
Environmental Protection

12/30/2022

Date Jan 20 196
 Approved John E. Webber Owner
Owner
 (Title)

701701373



12/30/2022



70-1334

ECOLOGICAL
EVALUATION

NOV 2022

WV Department of
Environmental Protection

12/30/2022

4701701373

WW-4A
Revised 6-07

1) Date: November 22, 2022
2) Operator's Well Number
Hick Davis No. 2
3) API Well No.: 47 - 017 - 01373

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

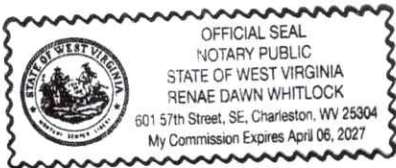
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Michael E. Jozwick</u>	Name <u>N/A</u>
Address <u>751 Greenbrier Road</u>	Address _____
<u>Salem, WV 26426</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>No Declarations found</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Isaiah Richards</u>	(c) Coal Lessee with Declaration
Address _____	Name <u>No Declarations found</u>
_____	Address _____
Telephone <u>304-205-3032</u>	_____

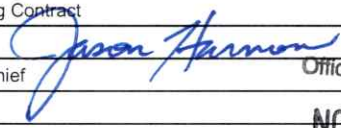
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Unknown - WVDEP Paid Plugging Contract</u>	 RECEIVED Office of Oil and Gas NOV 28 2022 WV Department of Environmental Protection
By:	<u>Jason Harmon</u>	
Its:	<u>WV Office of Oil & Gas Deputy Chief</u>	
Address	<u>601 57th Street, SE Charleston, WV 25304</u>	
Telephone	<u>304-926-0452</u>	

Subscribed and sworn before me this 28th day of November 2022
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

12/30/2022

4701701373



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25304
(304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**NOTICE OF INTENT
TO PLUG / REPLUG
ABANDONED WELL(S)**

Michael D. Jozwick
751 Greenbrier Rd.
Salem, WV 26426

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Greenbrier Dist., Doddridge County WV, Map 3 Parcel 2.
70.82 acres, Well API# 47-017-01372, 47-017-01373

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

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Office of Oil and Gas

NOV 28 2022

CERTIFIED MAIL



7021 2720 0001 6303 6765
7021 2720 0001 6303 6765

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For delivery information, visit our website at www.usps.com

Postage Paid by Addressee

Postage: \$4.00

Postmark: 9/17

Post Office: 192

Post Office Name: SALEM, WV 26426

Post Office Address: 751 Greenbrier Road, Salem, WV 26426

Post Office Phone: (304) 264-2626

Post Office Hours: Monday - Friday, 9:00 a.m. - 5:00 p.m.

Post Office Website: www.usps.com

Post Office Hours: Monday - Friday, 9:00 a.m. - 5:00 p.m.

Post Office Website: www.usps.com

FIRST-CLASS

US POSTAGE PAID PITNEY BOWES

ZIP 26351 02 7H \$ 009.17⁰

0001 267858 NOV 22 2022

4701701373

SMITH LAND SURVEYING, INC.
12 Vanhorn Drive
PO Box 150
Glenville, WV 26351

TO: MICHAEL E. JOZWICK
751 GREENBRIER ROAD
SLAEM, WV 26426

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>MICHAEL E. JOZWICK 751 GREENBRIER ROAD SALEM, WV 26426</p> <p>2. Article Number (Transfer from service label)</p> <p>7021 2720 0001 6303 6765</p> <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table> <p>Domestic Return Receipt</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™														
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™														
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)															

47 0 1 7 0 1 3 7 3

WW-4B

API No. 47-017-01373
Farm Name _____
Well No. Hick Davis No. 2

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas
NOV 28 2022
WV Department of
Environmental Protection

12/30/2022

WW-9
(5/16)

API Number 47 - 017 01373
Operator's Well No. Hick Davis No. 2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Black Lick Run of Buckeye Creek Quadrangle Smithburg 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number #25-774)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

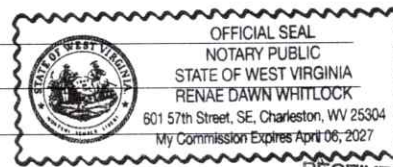
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief



Subscribed and sworn before me this 28th day of November, 2022
Renae Dawn Whitlock Notary Public
My commission expires April 6, 2027

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Office of Oil and Gas
NOV 28 2022
WV Department of Environmental Protection
12/30/2022

Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre


Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____		Fescue	30
_____		Clover	3
_____		Contractor Mix	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

	12/15/2022
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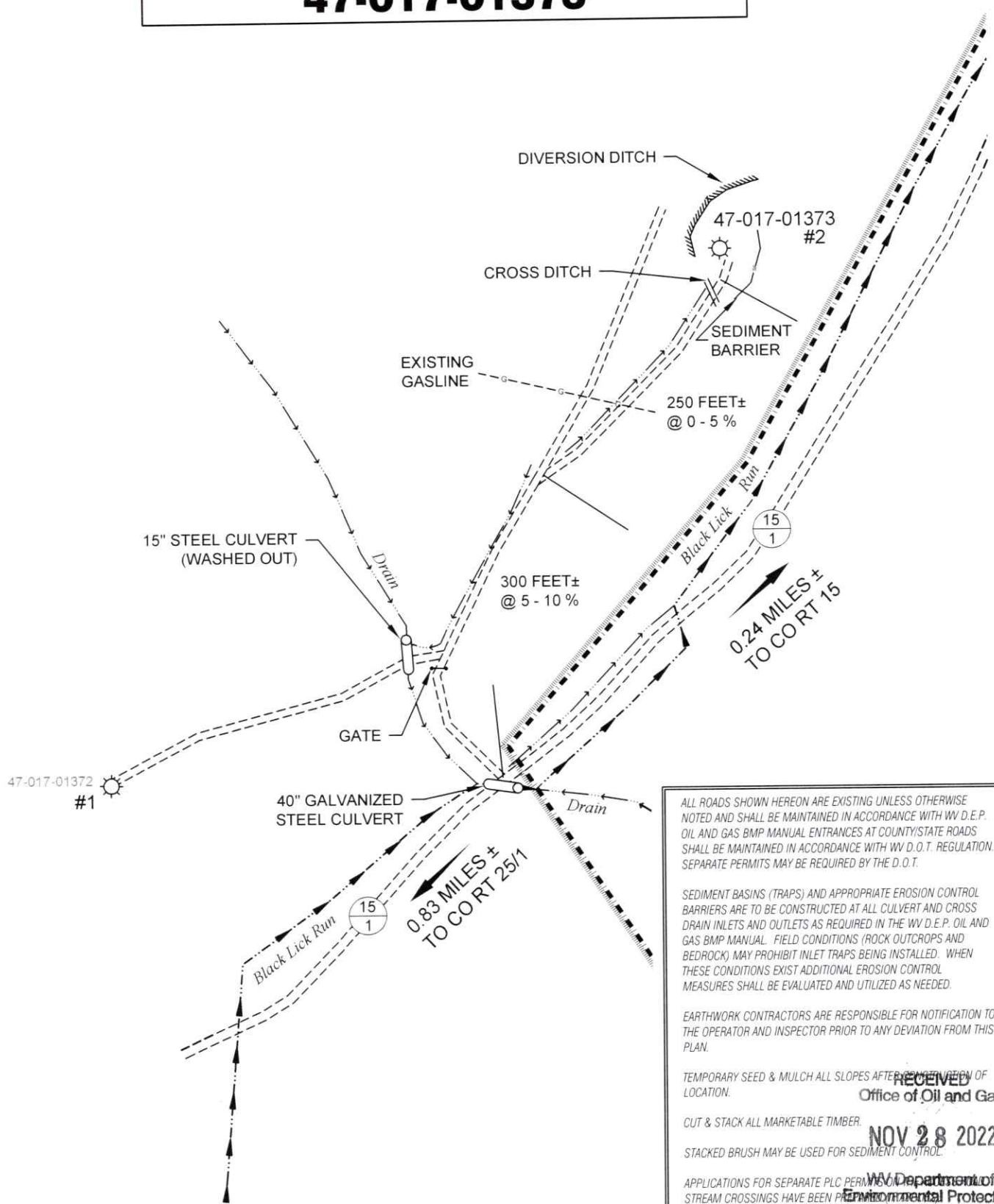
Plan Approved by: _____ Date: _____

Comments: No pit will be used.

Title: _____ Date: _____

Field Reviewed? () Yes () No

HICK DAVIS LEASE 47-017-01373



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER COMPLETION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS FOR ALL STREAM CROSSINGS HAVE BEEN PROVIDED TO THE WV DEPARTMENT OF ENVIRONMENTAL PROTECTION.

RECEIVED
Office of Oil and Gas
NOV 28 2022
WV Department of Environmental Protection



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slswv.com

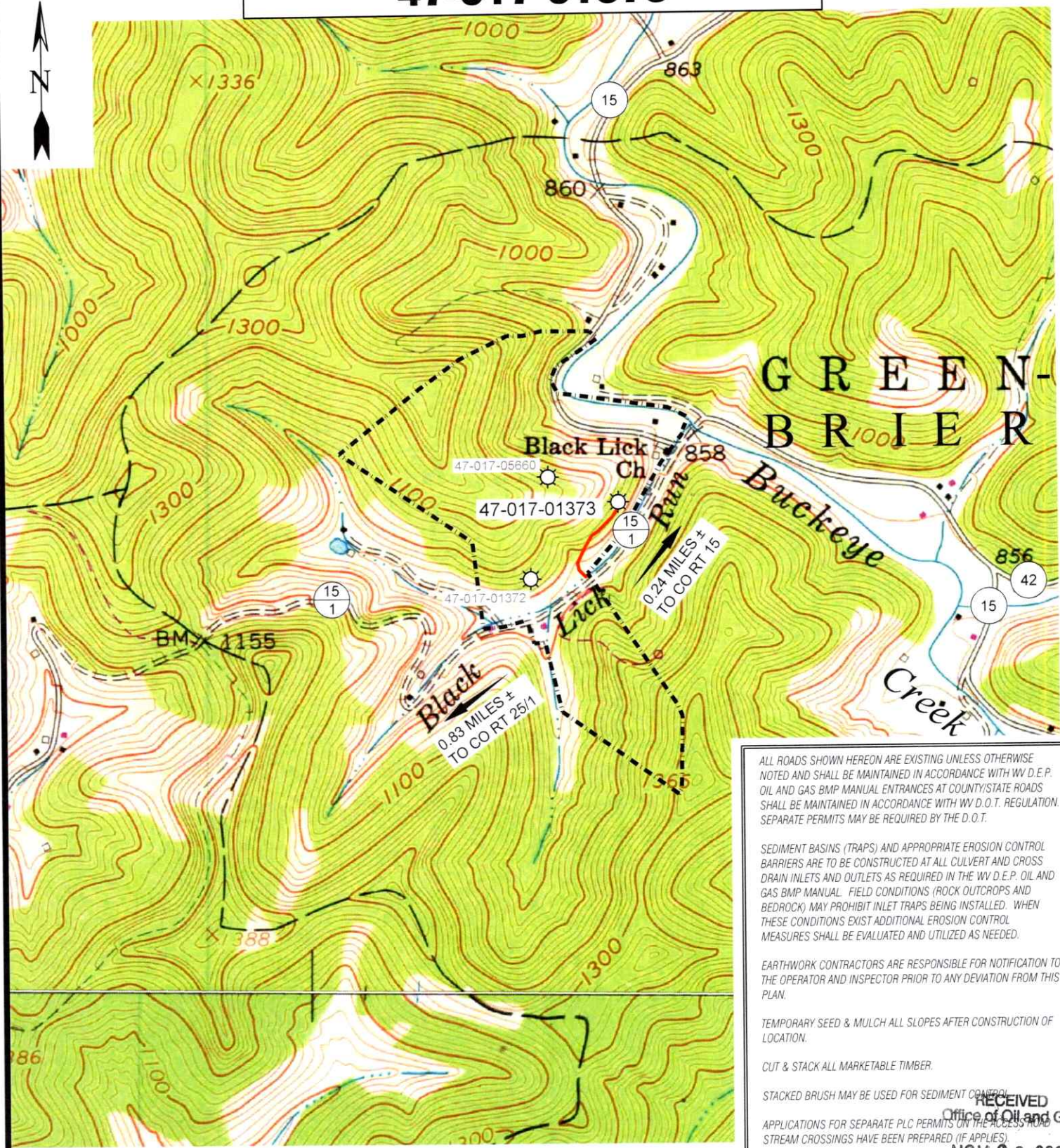
DRAWN BY JDR	FILE NO. 9285	DATE 11-17-22	CADD FILE: 9285-SURV-REC-R00-JDR-221117.DWG
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NOT TO SCALE

- = EXISTING CULVERT
- = PROPOSED CULVERT
15" MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = APPROXIMATE LIMITS OF DISTURBANCE

12/30/2022

HICK DAVIS LEASE 47-017-01373



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TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

RECEIVED
Office of Oil and Gas
NOV 28 2022

WV Department of Environmental Protection
OTHERWISE NOTED

APPROXIMATE LIMITS OF DISTURBANCE
12/30/2022

⊗ = EXISTING CULVERT

⊗ = PROPOSED STREAM CROSSING

○ = APPROXIMATE LIMITS OF DISTURBANCE



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slawv.com

SCALE: 1" = 1000'



TOPO SECTION OF SMITHBURG, WV
7.5' TOPO QUADRANGLE

DRAWN BY JDR	FILE NO. 9285	DATE 11-17-22	CADD FILE: 9285-SURV-REC-000- JDR-221117.DWG
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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit approved 4701701373

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Dec 29, 2022 at 10:42 AM

To: Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, Isaiah M Richards <isaiah.m.richards@wv.gov>, dsponaug@assessor.com, Henry J Harmon <henry.j.harmon@wv.gov>


To whom it may concern, a plugging permit has been issued for 4701701373.

James Kennedy

WVDEP OOG

2 attachments

 **4701701373.pdf**
4032K

 **IR-8 4701701373.pdf**
120K

12/30/2022