

- Fracture....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation ROAD FORK @ MOUTH BLACK LICK ELEV. 850'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company J. E. WEBBER
 Address MORGANSVILLE, W.VA.
 Farm HICK DAVIS
 Tract _____ Acres 95 1/2 Lease No. _____
 Well (Farm) No. _____ Serial No. (2)
 Elevation (Spirit Level) 352'
 Quadrangle CENTERPOINT ~~SW~~ SC
 County DODDRIDGE District GREENBRIER
 Engineer James Duffin
 Engineer's Registration No. 1084
 File No. 211/84 Drawing No. _____
 Date 4-16-66 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOP-1373

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Centerpoint

Permit No. Dod - 1373

WELL RECORD

Oil or Gas Well Gas Well
(KIND)

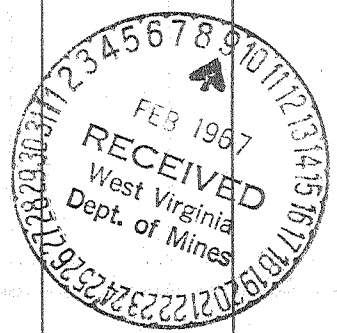
Company Webber Associates
Address Morgansville, W. Va. 26406
Farm Hick Davis Acres 95 1/2
Location (waters) Black Lick Run
Well No. 2 Elev. 952
District Greenbriar County Doddridge
The surface of tract is owned in fee by Ma. Joswick
Address Salem, W. Va.
Mineral rights are owned by _____
Address _____
Drilling commenced May 13, 1966
Drilling completed May 21, 1966
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 100,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) Well Fractured with 1,000 BBLs. Water

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	1896	1896	Depth set
5 3/16			
4 1/2	2070	2070	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED 4 1/2 SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT 560 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,100,000 Cu. Ft.
ROCK PRESSURE AFTER TREATMENT 390# HOURS 24
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 1936 to 2032

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sandy Shale			0	250			
Shale & Lime			250	539			
Shale & Lime			539	560			
Coal- Pittsburgh			560	566			
Sandy Shale			566	730			
Sand & Shale			730	790			
Shale & Sand			790	829			
Shale & Red Rock			829	870			
Shale	Gray		870	900			
Shale & Lime			900	950			
Shale & Shells			950	1110			
Sand & Shells			1110	1135			
Shale & Shells			1135	1192			
Shale & Lime			1192	1255			
Sand	Gray		1255	1274			
Shale & Sand			1274	1325			
Salt Sand			1325	1355			
Sand			1355	1395			
Shale			1395	1405			
Lime	Gray		1405	1425			
Shale & Shells			1425	1470			
Sand	White		1470	1515			
Lime & Shale			1515	1670			
Shale			1670	1675			
Sand	Gray		1675	1705			
Shale			1705	1740			
Sand			1740	1755			
Shale			1755	1785			
Shale		Sandy	1785	1840			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	1840	1852			
Shale			1840	1852			
Little Lime			-1852	1884			
Pencil Cave			1884	1896			
Big Lime			-1896	1936			
Big Injun Sand			1936	2032	Oil & Gas	2004 To 2022	
Slate			2032	2070			
Total Depth				2070			

Date Jan 20, 1967
 APPROVED John E. Weber
 By Owner
 (Title)