

Latitude 39° 17' 30"

39° 17' 30"

Longitude

25'
+

Topo Location

7.5' Loc. 2.28S 15' Loc. 5.16S
192W (calc.) 4.15W

Company _____

Farm Hick Davis #1

15' Quad Outpost SE
(sec.)

7.5' Quad Smithburg

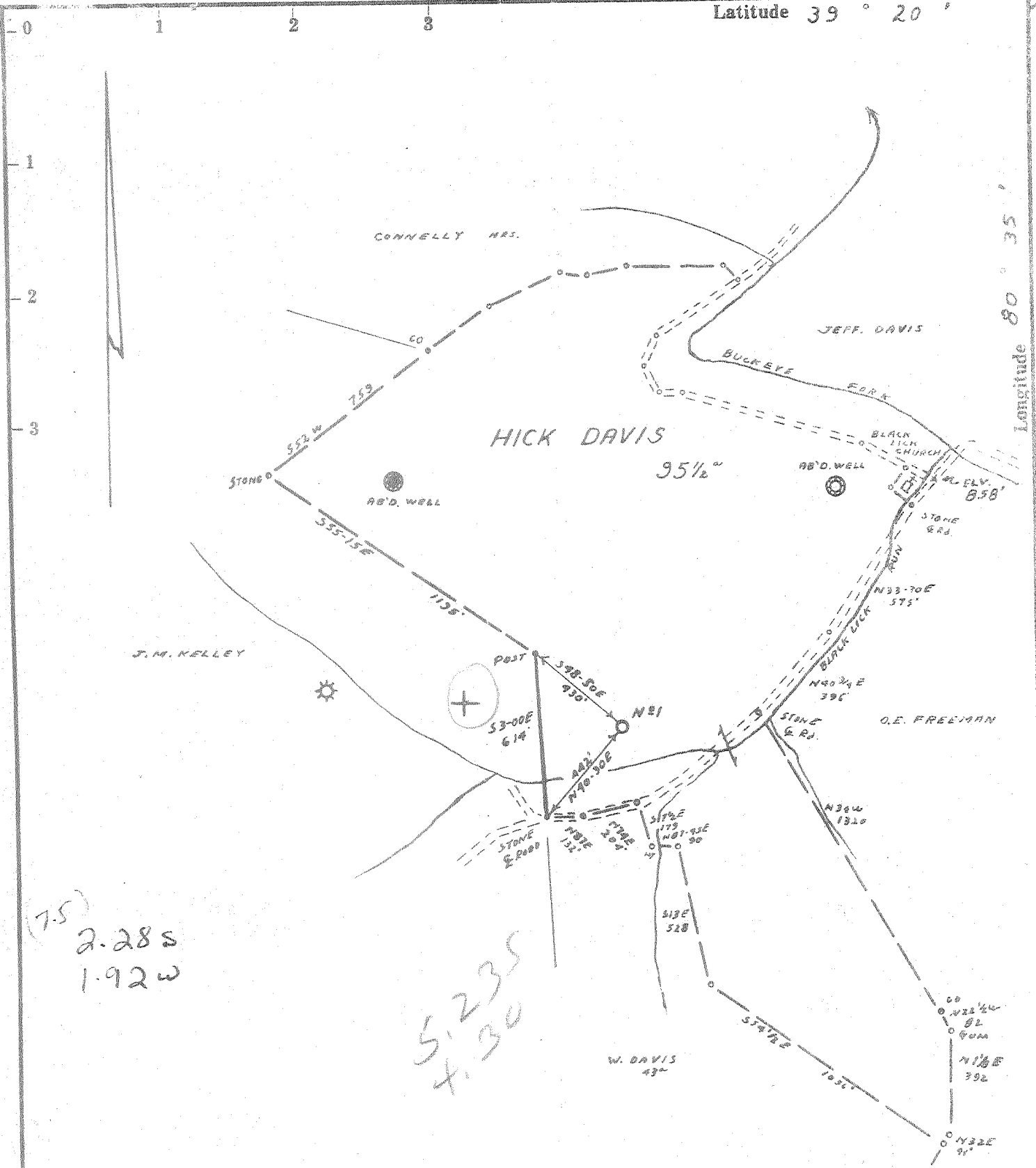
District Greenbrier

WELL LOCATION PLAT

County 017 Permit 1372

was 017-30915

(99)



(7.5)
2.28s
1.92w

5.23s
4.30w

- Fracture.....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation ROAD FORK @ MOUTH BLACK LICK RUN, ELV. 858'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company J. E. WEBBER
 Address MORGANSVILLE, W.VA.
 Farm HICK DAVIS
 Tract _____ Acres 95 1/2 Lease No. _____
 Well (Farm) No. ① Serial No. 1
 Elevation (Spirit Level) 360'
 Quadrangle CENTERPOINT SW 44 SC
 County DODDRIDGE District GREENBRIER
 Engineer James J. Buffum
 Engineer's Registration No. 1084
 File No. 211/84 Drawing No. _____
 Date 4-16-66 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. POD-1372

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Rotary
Spudder
Cable Tools
Storage

Quadrangle Centerpoint

Permit No. Dod.- 1372

WELL RECORD

Oil or Gas Well Gas
(KIND)

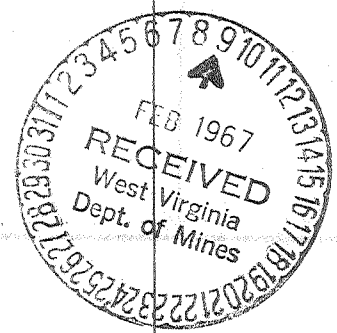
Company Webber Associats
Address Morgansville, W. Va. 26406
Farm Hick Davis Acres 95 1/2
Location (waters) Black Lick Run
Well No. 1 Elev. 960
District Greenbrier County Doddridge
The surface of tract is owned in fee by M. Joswick
Address Salem, W. Va.
Mineral rights are owned by _____
Address _____
Drilling commenced May 4, 1966
Drilling completed May 11, 1966
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure Not Taken lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) Sept. 12, 1966

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	840	840	Depth set
6 3/4			
5 3/16			
4 1/2	2079	2079	
3			Perf. top 1969
2			Perf. bottom 1975
Liners Used			Perf. top 2030
			Perf. bottom 2052

Attach copy of cementing record.
CASING CEMENTED Yes SIZE 4 1/2 No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. Dowell
COAL WAS ENCOUNTERED AT 580 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 250 MCF Daily
ROCK PRESSURE AFTER TREATMENT 445 HOURS 24 Hrs.
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 1958 To 2058

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale		Sandy	0	250			
Shale & Lime			250	580			
Coal-Pittsburgh			580	592			
Sandy Shale			592	790			
Shale & Sand			790	829			
Shale & Red Rock			829	870			
Shale	Gray		870	900			
Shale & Lime			900	950			
Shale & Shells			950	1110			
Sand & Shells			1110	1135			
Shale & Shells			1135	1192			
Shale & Lime			1192	1255			
Sand	Gray		1255	1274			
Shale & Sand			1274	1325			
Salt Sand			1325	1355			
Sand			1355	1395			
Shale			1395	1405			
Lime	Gray		1405	1425			
Shale & Shells			1425	1470			
Sand	White		1470	1515			
Lime & Shale			1515	1670			
Shale			1670	1675			
Sand	Gray		1675	1705			
Shale			1705	1740			
Sand			1740	1755			
Shale			1755	1785			
Shale		Sandy	1785	1840			
Shale			1840	1864			
Little Lime			1864	1906			



Formation	Color	Hard or Soft	Top \downarrow	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pencil Cave			1906	1918			
Big Lime			1918	1958			
Big Injun			1958	2058	Gas	1969-1975	
					Gas	2030-2052	
Total Depth of Well				2079			

Date Jan 20 1967
 APPROVED Jack E. Webber Owner
 By Brown (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

908

WELL RECORD

Permit No. 915-A Oil or Gas Well _____ (KIND)

Company C. B. King
 Address Box 85, West Union, W. Va.
 Farm Hicks Davis Heirs Acres 95-1/2
 Location (waters) Buffalo Lick
 Well No. 1 Elev. _____
 District Greenbrier County Doddridge
 The surface of tract is owned in fee by M. J. Joswick Address Long Run, W. Va.
 Mineral rights are owned by Hick Davis Heirs Address West Union, W. Va.
 Drilling commenced No record
 Drilling completed No Record
 Date Shot No record From _____ To _____
 With No record
 Open Flow /10ths Water in No record Inch
/10ths Merc. in No record Inch
 Volume No record Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil 3 bbls., 1st 24 hrs.
 Fresh water No record feet _____ feet
 Salt water No record feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	<u>1712'</u>	<u>to be pulled</u>	Depth set
6 5/8			
5 3/16			
3		<u>2200'</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
250' FEET _____ INCHES FEET _____ INCHES
790' FEET 800' INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal		soft	250	253			
Coal		soft	790	800			Pittsburgh
sand			1152	1161			L. Dunkard
Sand			1300	1315			
Sand			1330	1370			Gas sand
sand			1455	1527			1st Salt
sand			1565	1569			2nd Salt
sand			1650	1685			3rd Salt
sand			1852	1900			
sand			2037	2052			Maxton
lime			2080	2097			L. Lime
lime			2125	2174			B. Lime
sand			2174	2250	Oil & Gas	2180-88	B. Injun
				2250	total depth.		

