



MINIMUM ERROR OF CLOSURE 1/500

SOURCE OF ELEVATION Junction of Roads 0.3 mile west of location. Elev. 823

New Location
 Drill Deeper
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company Homer L. Ice & W.H. Mossor
 Address 2022 16th St, Parkersburg, W.Va
 Farm Everett S. Dye
 Tract 1 Acres 54 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 863
 Quadrangle Centerpoint C
 County Doddridge District McClellan
 Engineer Parker E. Peters
 Engineer's Registration No. 485
 File No. _____ Drawing No. _____
 Date Feb 19, 1966 Scale 1" = 30 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 000-1361

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

*Miss Phillips
for posting
4-15-66
WB*

Rotary
Spudder
Cable Tools
Storage

Oil or Gas Well Gas
(KIND)

WELL RECORD

Quadrangle Centerpoint

Permit No. DOD-1361

Company Homer L. Ice & W. H. Mossor
Address 2022-16th St. Parkersburg, W. Va.
Farm Everett S. Dye Acres 54
Location (waters) Talkington Fork
Well No. One Elev. 863
District McClellan County Doddridge
The surface of tract is owned in fee by Everett S. Dye
Address Smithville, W. Va.
Mineral rights are owned by Same
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	28'	28'	Hook Wall
10	188'	188'	Size of 10"
8 1/4			
6 5/8			Depth set 170'
5 3/16			
4 1/2			
3		168'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced March 24, 1966
Drilling completed March 30, 1966
Date Shot From _____ To _____
With _____

Open Flow 60 /10ths Water in Two Inch
/10ths Merc. in _____ Inch
Volume 327,000 Cu. Ft.
Rock Pressure 130 lbs. 30 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water 28 Feet _____ Salt Water _____ Feet _____
Producing Sand Cow Run Depth 548'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	10			
Gravel & Sand			10	25			
Blue Slate			25	55			
Sand			55	65			
Blue Slate			65	79			
Red Rock			79	85			
Blue Slate			85	112			
Sand			112	143			
Blue Mud			143	154			
Slate			154	185			
Lime			185	280			
Slate & Lime			280	395			
Slate & Shells			395	491			
Gritty Lime			491	533			
Sand <u>Cow Run</u>			533	562	Gas	548-561	
Dark Slate			562	575			
Lime			575	589			
Red Rock			589	623	Total Depth		

