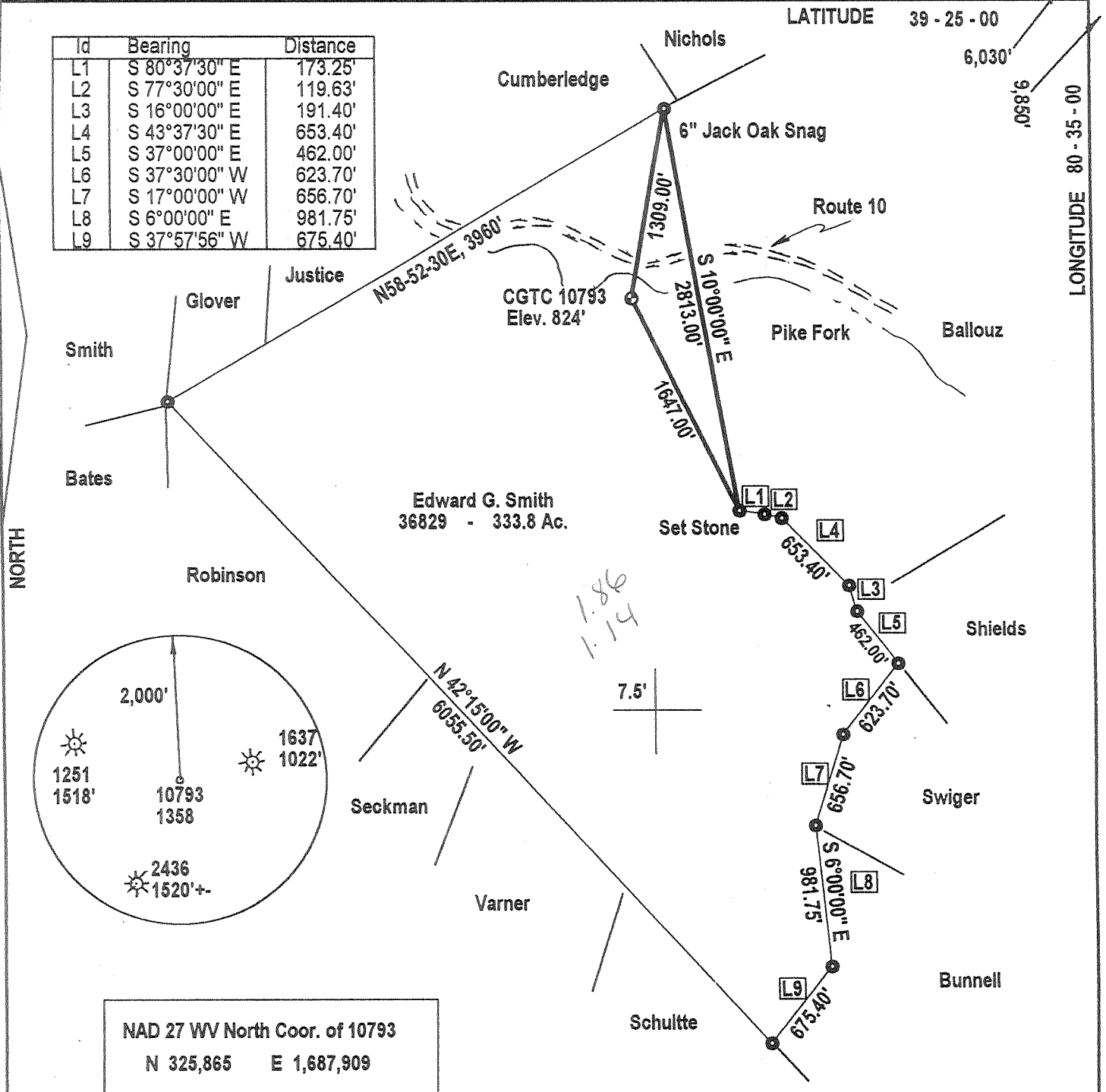


Id	Bearing	Distance
L1	S 80°37'30" E	173.25'
L2	S 77°30'00" E	119.63'
L3	S 16°00'00" E	191.40'
L4	S 43°37'30" E	653.40'
L5	S 37°00'00" E	462.00'
L6	S 37°30'00" W	623.70'
L7	S 17°00'00" W	656.70'
L8	S 6°00'00" E	981.75'
L9	S 37°57'56" W	675.40'

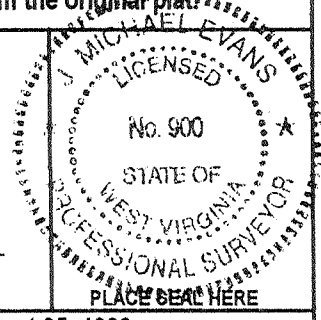


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: _____
 SCALE: 1" = 1000'
 MINIMUM DEGREE OF ACCURACY: 1 in 2500
 PROVEN SOURCE OF ELEVATION: GPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *J. Michael Evans*
 J. Michael Evans, PS 900



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 26143-2506
 FORM WW-6

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: August 25, 1999
 OPERATORS WELL NO.: CGTC 10793
 API WELL NO. 047-017-1358
 STATE COUNTY PERMIT

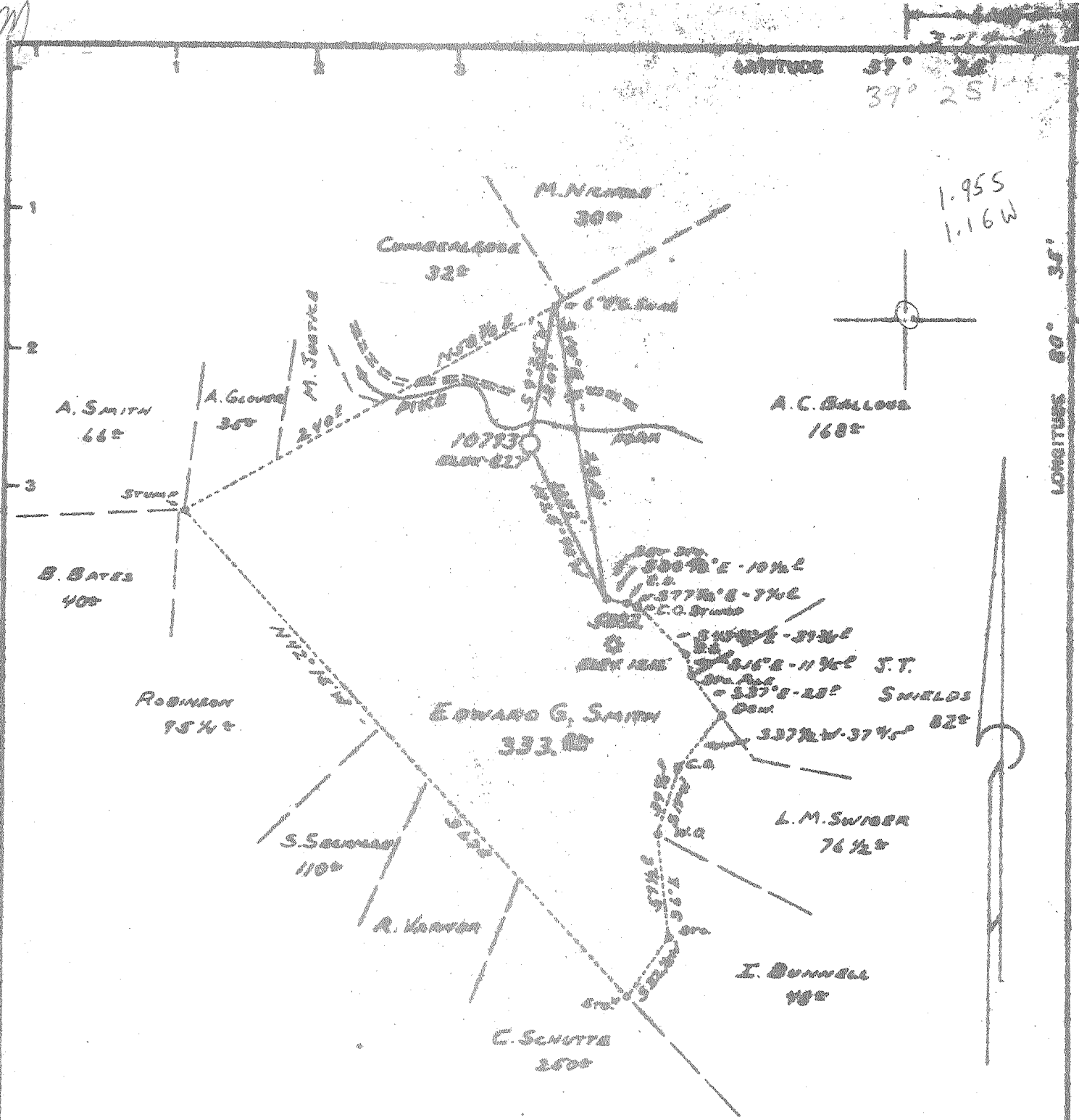
WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION ___ STORAGE DEEP ___ SHALLOW
 LOCATION: ELEVATION 824' WATERSHED Pike Fork
 DISTRICT McClellan COUNTY Doddridge
 QUADRANGLE Folsom 7.5' LEASE NUMBER 36829

SURFACE OWNER John A. Mizia ACREAGE 48.8+-
 OIL & GAS ROYALTY OWNER Edward G. Smith LEASE ACREAGE 333.8

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) REWORK
 PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CNG Transmission Corporation DESIGNATED AGENT James D. Blasingame
 ADDRESS 445 West Main St., Clarksburg, WV 26301 ADDRESS 445 West Main St., Clarksburg, WV 26301

COUNTY NAME PERMIT

OCT 18 1999



1.955
1.16W

Minimum Error of Closure 1" IN 200'
 Source of Elevation B.M. U.S.C. & G. R-137-1957 ELEV 809'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 45 S-4, E-1 F.B. 1383 Pg. 13-14

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm EDWARD G. SMITH
 Tract _____ Acres 333.± Lease No. 36829
 Well (Farm) No. _____ Serial No. 10793
 Elevation (Spirit Level) 827'
 Quadrangle CENTERPOINT C.
 County DODDRIDGE District MCCALLAN
 Engineer JACKSON M. JARVIS
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 3-7-66 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 000-1358

+ Denotes location of well on U. S. Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border lines of original tracing.

WR-3
RECEIVED
 Office of Oil & Gas
 Permitting
APR 28 2000
 WV Division of
 Environmental Protection

12-Oct-99
 API # 47- 17-01358 F

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Reviewed ✓

Bartholomew, JOHN A. Operator Well No.: 10793

LOCATION: Elevation: 824.00 Quadrangle: FOLSOM
 District: MCCLELLAN County: DODDRIDGE
 Latitude: 9850 Feet South of 39 Deg. 25Min. 0 Sec.
 Longitude 6030 Feet West of 80 Deg. 35 Min. 0 Sec.

Company: CNG TRANSMISSION CORP.
 445 W. MAIN ST., P.O. BOX 2450
 CLARKSBURG, WV 26302-2450

Agent: JAMES D. BLASINGAME
 Inspector: MIKE UNDERWOOD
 Permit Issued: 10/12/99
 Well work Commenced: 01/31/2000
 Well work Completed: 02/02/2000
 Verbal Plugging
 Permission granted on: _____
 Rotary Cable Rig
 Total Depth (feet) _____
 Fresh water depths (ft) _____
 Salt water depths (ft) _____
 Is coal being mined in area (Y/N)? _____
 Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

OPEN FLOW DATA

Producing formation Injun Pay zone depth (ft) 1840-1884' (20)
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 * Final open flow 60 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests 4 Hours
 Static rock Pressure 110 psig. (surface pressure) after 12 Hours
 * Commingled with existing production
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Brian Sheppard
 CNG TRANSMISSION CORP.
 By: Brian Sheppard, Manager, Field Engineering
 Date: 4-14-00

JUN 9 2000

0000 1358 F

WEVV10793

01/31/2000 PERFORATED INJUN, 1840 - 1884', 20 HOLES.

02/01/2000 BJ FRACED AS FOLLOWS:

INJUN, 1840 - 1884', 20 HOLES, B.D. 1996#, AVG RATE 13.5 BPM, AVG PRESS
3062#, 404 BBLs, TOT SAND 23,200#, ISIP 1740#

02/02/2000 SICP = 110#. O.F. = 60 MCF

02/04/2000 T.B.I.L.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle CENTERPOINT

Permit No. DOD-1358

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.

Farm Edward G. Smith Acres 333

Location (waters) _____

Well No. 10793 Elev. 827'

District McClellan County Doddridge

The surface of tract is owned in fee by _____

Address _____

Mineral rights are owned by _____

Address _____

Drilling commenced 4-5-66

Drilling completed 5-4-66

Date Shot Not shot From _____ To _____

With _____

Open Flow /10ths Water in _____ Inch

/10ths Merc. in _____ Inch

Volume 60 M Cu. Ft.

Rock Pressure 585 lbs. 56 hrs.

Oil None bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) No

WELL FRACTURED (DETAILS) 5-13-66

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,299 M

ROCK PRESSURE AFTER TREATMENT 490#

Fresh Water None Feet

Producing Sand IN JUN

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.	24	24	
10.	257	257	Size of
8 3/4	1229	None	
6 3/4	1687	1687	Depth set
5 3/16			
4 1/2	1923	1923	
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. 7" with 20 bags

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

Amount of cement used (bags) 4 1/2" with 40 bags

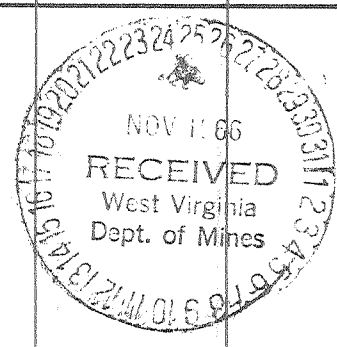
Name of Service Co. Garaton Service

COAL WAS ENCOUNTERED AT 395 FEET 120 INCHES

FEET _____ INCHES _____ FEET _____ INCHES

FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	15			
Slate & Sand			15	205			
Red Rock			205	220			
Lime			220	275			
Sand & Lime			275	385			
Slate			385	395			
Coal			395	405			
Slate & Sand			405	460			
Lime & Slate			460	600			
Red Rock			600	645			
Slate & Red Rock			645	975			
Sand			975	1030			
Slate & Sand			1030	1155			
1st Salt			1155	1229	Water	1215-25'	Hole full
Slate & Sand			1229	1320			
2nd Salt			1320	1345	Water	1325-35'	4 hrs hour
Slate & Shells			1345	1450			
3rd Salt			1450	1480			
Red Rock & Sand			1480	1645			
Little Lime			1645	1675			
Pencil Cave			1675	1685			
BIG LIME			1685	1775			
BIG IN JUN			1775	1868	Gas	1857-62'	
Shale			1868	1875			
Squaw			1875	1895			
Total Depth				1928'			



Consol Gas Supply
D. L. Barger Mgr. Prod.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

5-13-66 Injuri 1701	1701	1902	Flushing		2000		63/10	1 1/2	60/10 W 7 1/2	HYDRAFRAC B
			Flushing	30	X	labor				
5-13-66 Injuri 1701	1701	1902	Treating		2000		63/10	1 1/2	60/10 W 7 1/2	HYDRAFRAC B
			Treating	665	X	labor				
5-13-66 Injuri 1701	1701	1902	Breakdown		2000		63/10	1 1/2	60/10 W 7 1/2	HYDRAFRAC B
			Breakdown	300	X	Acid				
	Bbls.	Lbs.	Agent	Max. Press.						