



"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

By Paul S. Dean

New Location
 Drill Deeper
 Abandonment

B.M. REF. FORMS OF P.O. AT OLD SCHOOL 1/4 Mi S South of Location
 MINIMUM BORDER OF CLOSURE 1/2 INCH

Company MANN DRILLING CO.
 Address Box 84, CLARKSBURG, W.V.
 Farm RALPH LEGGETT
 Tract 1 Acres 75± Lease No. _____
 Well (Farm) No. THREE Serial No. _____
 Elevation (Spirit Level) 1105
 Quadrangle HULLBROOK - NC
 County DEWEES District CENTRAL
 Engineer Paul S. Dean
 Engineer's Registration No. 1256
 File No. 136-B-10 Drawing No. 65-78
 Date Nov. 19, 1965 Scale 1" = 20 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. D00-1337

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage
- Oil or Gas Well

*Miss Phillips
2-1-66
WS*

Dry Hole
(KIND)

Quadrangle _____
Permit No. DODD-I337

WELL RECORD

Company Mann Drilling Co.
Address Box 86, Clarksburg, W. Va.
Farm Ralph Leggett Acres 75
Location (waters) Cabin Run
Well No. 3 Elev. 1105'
District Central County Doddridge
The surface of tract is owned in fee by Edward Webb
Address West Union
Mineral rights are owned by Ralph Leggett
Address West Union
Drilling commenced II-20-65
Drilling completed II-30-65
Date Shot From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4			
6 3/4			Perf. top <u>2193-93</u>
5 3/16			Perf. bottom <u>2202-07</u>
4 1/2	<u>2275'</u>	<u>2275'</u>	Perf. top _____
3			Perf. bottom _____
2			
Liners Used			

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Unknown Cu. Ft.
Rock Pressure Unknown lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) Water 750 BBL. Sand 25000 LB. 500 Gals. Acid
Well no good, no show of any thing.
RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Attach copy of cementing record.
CASING CEMENTED Yes SIZE 4 1/2 No. Ft. 2275' Date _____
Amount of cement used (bags) 100 Bags Pozmix
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

incomplete

Dry Hole

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drilled With rotary							
Big Lime			2109'	2168'			
Big Injun			2168'	2212'			
Shale			2212'	2275'			
Total Depth			2275'				
<p>Well logged by Sand Surveys II-29-65 App. 700' fill up on cement 1575' Please hold up bond, we will plug the well in summer.</p>							

