



- Fracture.....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation N#3 WELL GIBSON ; ELV. 1312'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company J. E. WEBBER

Address MORGANSVILLE, W.VA.

Farm JOSEPH RICHARDS

Tract _____ Acres 100 Lease No. _____

Well (Farm) No. ① Serial No. _____

Elevation (Spirit Level) 1132'

Quadrangle CENTERPOINT SE 3rd SC

County DODDRIDGE District GRANT

Engineer James D. Jeffries

Engineer's Registration No. 1084

File No. 210/108 Drawing No. _____

Date 10-2-65 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DDO-1336

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

6-23-66
45

Quadrangle Center Point

Permit No. DOD-1336

WELL RECORD

Oil or Gas Well (KIND)

Company Webber Associates
Address Morgansville, W. Va.
Farm Joe Richards Acres 99
Location (waters) Long Run
Well No. One (1) Elev. 1132
District Grant County Doddridge
The surface of tract is owned in fee by J. Richards Heirs
Industrial, W. Va. address
Mineral rights are owned by N. M. Walsh, et al
7th Street Address Parkersburg, W. Va.
Drilling commenced Nov., 1965 10-22-65
Drilling completed Nov., 1965 4-16-66
Date Shot From To
With Natural

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.	22	22	Kind of Packer
13.			
10.			Size of
8 1/4.	960	960	
6 5/8.	1740	320	Depth set
5 3/16.	2160	2160	
4 1/2.			
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 100,000 Cu. Ft.
Rock Pressure lbs. hrs.
Oil 10 bbls., 1st 24 hrs.

Attach copy of cementing record.
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags)
Name of Service Co.
COAL WAS ENCOUNTERED AT 910 FEET INCHES
920 FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS)

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water Feet Salt Water Feet
Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	3			
Clay			3	10			
Shale	Gray		10	20			
Red Rock			20	56			
Slate	White		56	60			
Lime	Red		60	65			
Slate			65	75			
Lime			75	95			
Sand			95	109			
Shells			109	120			
Slate			120	125			
Red Rock			125	140			
Sand			140	150			
Red Rock			150	160			
Slate			160	198			
Chal			198	200			
Slate			200	240			
Sand			240	260			
Slate			260	263			
Sand			263	276			
Slate			276	280			
Red Rock			280	305			
Slate			305	315			
Sand			315	325			
Red Rock			325	350			
Slate & Shells			350	375			
Sand			375	385			
Red Rock			385	440			
Slate			440	460			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	Black		460	475			
Lime	White		475	490			
Lime	Red		490	520			
Slate	White		520	525			
Shale	Red		525	616			
Shale & Shells			616	750			
Lime			750	760			
Red Rock			760	910			
Coal			910	920			
Lime			920	935			
Red Rock			935	980			
Slate-Shells			980	1023			
Red Rock			1023	1060			
Slate	White		1060	1113			
Sand			1113	1140			
Slate-Shells			1140	1167			
Red Rock			1167	1180			
Sand			1180	1220			
Lime			1220	1290			
Sand			1290	1312			
Slate			1312	1320			
Sand			1320	1360			
Lime			1360	1420			
Slate			1420	1425			
Lime			1425	1440			
Sand			1440	1485			
Slate	Black		1485	1523			
Sand			1523	1650			
Slate			1650	1660			
Sand			1660	1725			
Slate & Shells			1725	1762			
Sand			1762	1805			
Slate-Shells			1805	2000			
Sand			2000	2028			Maxon
Slate			2028	2075			
Lime			2075	2145			
Pencil Cave			2145	2152			
Big Lime			2152	2230			
Big Injun			2230	2306			
Slate			2306	2325			
					Oil	2274	Gas 2265 Total Depth

Corrected
882-888 Ottobrough Coal
7-27-66
gw

Date 6/16, 19 66
 APPROVED Webber Assoc, Owner
 By Jack E. Webber
 (Title)