



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA.

By Paul B. Dean

- New Location.....
- Drill Deeper.....
- Abandonment.....

B. M. REF: ROAD INTERSECTION AT CLAYLICK SCHOOL 1 1/2 MI. S.W. OF Loc. MINIMUM ERROR OF CLOSURE 1/2,000

Company MANN DRILLING CO.  
 Address Box 86 CLARKSBURG, W.VA.  
 Farm LEWIS MAXWELL  
 Tract 1 Acres 900± Lease No. \_\_\_\_\_  
 Well (Farm) No. 20 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1180  
 Quadrangle WEST UNION - SE  
 County DODDRIEDGES District CENTRAL  
 Engineer Paul B. Dean  
 Engineer's Registration No. 1856  
 File No. 136-7-30 Drawing No. 65-52  
 Date SEPT. 20, 1965 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. 00d-1327

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle West Union

WELL RECORD

Permit No. Dodd-I327

Oil or Gas Well  (KIND)

*Oil*

Company Mann Drilling Co.  
Address Box 86  
Farm Maxwell Acrea 900 +  
Location (waters) Claylick Run  
Well No. 20 Elev. 1180  
District General County Doddridge  
The surface of tract is owned in fee by Lewis Maxwell  
Address West Union, W. Va.  
Mineral rights are owned by Lewis Maxwell  
Address West Union W. Va.  
Drilling commenced Oct. 10, 1965  
Drilling completed Oct. 20, 1965  
Date Shot Oct. 21 From 2191 To 2225  
With 15 Holes

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 3/4			
5 3/16			Perf. top
4 1/2			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume Very Little Gas Cu. Ft.  
Rock Pressure 200 lbs. \_\_\_\_\_ hrs.  
Oil 17 bbls., 1st 24 hrs.

Attach copy of cementing record.  
CASING CEMENTED Y.O.B. SIZE 4 1/2 No. Ft. 2255 Date \_\_\_\_\_  
Amount of cement used (bags) 75 Pozmix  
Name of Service Halliburton Co.  
COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL ACIDIZED (DETAILS) \_\_\_\_\_

WELL FRACTURED (DETAILS) Water Fract. 700 BBL., 20/40 Sand 24000 Lb.

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 15 bbls.

ROCK PRESSURE AFTER TREATMENT 200 HOURS 8

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Producing Sand Big Injun & Kenner Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drilled With <u>Posmix</u>							
<u>Big Line Injun. Shale</u>			2122 2181 2243	2181 2243 2251	T.D.		
<p>Well Was Logged By Sand Surveys IO-21-1965 App. 500Ft. Fill Up On Cement 1750 Ft.</p>							

