

Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. U.S.C. & G.S. B-81 1943 ELEV. 796.885'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location.....
 Drill Deeper.....
 Abandonment.....

MAP SHEET 60 5-10 W-B F.B. 1370 Pgs. 1-4

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W.VA.
 Farm R. L. BARNES
 Tract _____ Acres 222[±] Lease No. 4865
 Well (Farm) No. _____ Serial No. 10760
 Elevation (Spirit Level) 905'
 Quadrangle CENTERPOINT-SW
 County DODDRIDGE District WEST UNION
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 9-1-65 Scale 1" = 40'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-1318

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle CENTERPOINT
Permit No. DOD-1318

WELL RECORD

Oil or Gas Well Gas
(KIND)

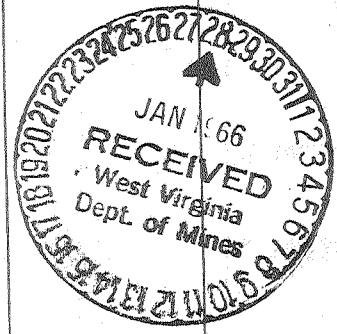
Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm R. L. Barnes Acres 222
Location (waters) _____
Well No. 10760 Elev. 905'
District West Union County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 10-28-65
Drilling completed 11-22-65
Date Shot Not shot From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 12 1/4 M _____ Cu. Ft.
Rock Pressure 440# lbs. 42 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) NO
WELL FRACTURED (DETAILS) 11-29-65

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	389	389	Size of
8 1/4	1245	1245	Depth set
6 5/8			
5 3/16			
4 1/2	1918	1918	Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Attach copy of cementing record. 10" with 60 bags
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 8" with 7 bags
Name of Service Co. Lawson Cementing Co.
COAL WAS ENCOUNTERED AT None FEET _____ INCHES _____
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 5,097 M = 14 1/2
ROCK PRESSURE AFTER TREATMENT 440# HOURS 42 Hours
Fresh Water See log Feet _____ Salt Water See log Feet _____
Producing Sand Injun Depth 1776-1800'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
			<u>-O-V-E-R-</u>				



Consolidated Gas Supply Corporation
Jack S. Gailley
January 21, 1966

1-28-66
48

FORMATION	Open or Close Hard or Soft	TOP 9	BOTTOM	Steel Line Measurement	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
ay	Red	0	20					
ed Rock	Red	20	24					
hale	Blue	24	36					
and	Blue	36	50					
and	White	50	71					
Late	Gray	71	87					
. Rock	Red	87	100					
ime	Gray	100	120					
. Rock & Lime	Red & Gray	120	165					
ed Rock	Red	165	187					
and	Gray	187	215					
hale	Gray	215	230					
and	Gray	230	265					
late	Gray	265	275					
Sandy Lime	Gray	275	280					
hale & R. Rock	Gray & Red	280	300					
Sandy Slate	Gray	300	315		315'-329			1 bailer per hour
and	White	315	329					
ime	D. Brown	329	335					
Slate	Gray	335	343		343'			2 bailers per hour
ime	D. Brown	343	357					
Shale	Dark	357	465					
Red Rock	Red	465	470					
Sand	White	470	500					
Shale	Gray	500	525					
R. Rock & Shale	Red & Gray	525	602					
Sand	Blue	602	629					
Slate & Shells	Gray	629	676					
Red Rock	Red	676	681					
R. Rock & Slate	Red & Gray	681	728					
Shale & Slate	Gray	728	864					
Sandy Slate	Gray	864	881					
Shale	Dark	881	951					
Sand	white	951	990					
Shale	Dark Gray	990	996					
Sand	White	996	1050					
Slate & Shells	Dark	1050	1071					
Sand	White	1071	1089					
Slate & Shells	Gray	1089	1173					
1ST SALT	White	1173	1234					
Slate & Shells	Black	1234	1261					
2ND SALT		1261	1361				1350'	Show
Slate & Shells	Dark	1361	1394					
3RD SALT		1394	1487					
Slate & Shells	Dark	1487	1542					
Sandy Slate	Dark	1542	1545					
Sand	Dark	1545	1553					
Sandy Slate	Dark	1553	1574					
Slate & Shells	Gray	1574	1605					
Shale	Gray	1605	1619					
Sand	Bark	1619	1635					
LITTLE LIME		1635	1659			1659-1668		
BLUE MONDAY		1659	1672					
Shale		1672	1674					
BIG LIME		1674	1744				1778-1810	124,000
JUNJUN		1744	1869					test after frac - 5,09
Slate	Dark	1869	1920					
T. D.			1920 G. L.					

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)