Longitude

elypnicalinator**

Topo Location

7.5' Loc. 2.44s 15' Loc. _______ 15' Loc. ______

Company Murphy, Jmgs & Co

Farm OWO Handrman #25

15' Quad ______(sec.)

7.5' Quad Center Pount

District Mc Coolon

WELL LOCATION PLAT

1314

County 017 Permit 7015

Νοω

not 017-70652

30966 Now 1314

Top. Bottom.

Pittsburgh Coal

740

Big Injun Sand (small show of oil, 2133'; second pay, 2148-2153') 2030

Total depth

2182



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

Quadrangle West Union

Permit No. BOD-1314

WELL RECORD

Oil or Gas Well B oth

Company W. Le	slie Roger	S		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address Fenns	auken, New	Jersey	,		1711111118	44.671	2 02.002.5
Farm A. A.	Carder	~~~	Acres 96	Size	na ang pangangang		
Location (waters)	Dotson Run		3000	16	1		Kind of Packer
WEIL INO			Ete.	13			
District Centra				10			Size of
The surface of trac	t is owned in fe	e by O. E. Do	ak 3				
					į.	1	Depth set
Mineral rights are	owned by 4.	A. Carder He	irs	•	l .	1	
		ddress					
Drilling commence	od 10/15/65						Perf. top
							Perf. bottom
Date Shot	From	T	0	Liners Used			Perf. top
With				COMPANY TO THE PERSON NAMED OF THE PERSON NAME	A STATE OF THE PARTY OF THE PAR		Perf. bottom
*			Inch	Attach copy of			70/0/65
			Inch	CASING CEM	ENTED 22"	SIZECUU	No. Ft. 12/2/65 Da
Volume Show					Torr	****	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
			hrs.	Name of Service	e Co		
			bbls., 1st 24 hrs.				FEETINCHE
WELL ACIDIZED) (DETAILS)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					FEET INCHE
		30/37/65	500 hh7a	FEE	ETIN	CHES	FEET INCHE
WELL FRACTUR	RED (DETAILS	3) 12/11/02	JUE DOTS	Manel a so			
				N IOO MOT			**************************************
RESULT AFTER	TREATMENT	(Initial open Flow	or bbls.) 2 BUFL	7 - 100 mor/			
ROCK PRESSUR	E AFTER TRE	EATMENT 120) psi	HOURSL	Mone		
Producing Sand	g				. Depth		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
The contract of the contractions is the contraction and the contraction of the contractio	juscocalitaria mikistetovokai eminyekita prakatenakai 1900 kilokai 1900 kilokai Francisco						NOTIFIC THE PROPERTY OF THE PR
Started dr	illing new	hole at 200	01				
			- Carried Control of C	and the second s			
							-
Sand		-	20001	20061			
Shale							
	Local community and the second community and t		20061				7
T. D.			20061	20641			
			20061			The state of the s	
	d-monor—displayori		20061	2064°			
	d pro-		20061	2064°			
			20061	20641	***		
			20061	2064°			
			20061	2064°			
			20061	2064°			
			20061	2064°			
			20061	2064°		5187930317	
			20061	2064°		ST 187930377	
			20061	2064°		287930317)	N. S.
			2006	2064°		0 65 0 C 65	100 No. 6
			2006	2064°		01879303777 DEC 65 BECEIVET	7.000
			2006	2064°		DEC 65 RECEIVED	100 NS6780
			2006	2064°	The state of the s	RECEIVED NOT	100 100 100 100 100 100 100 100 100 100
			2006	2064°		RECEIVED NOT ON THE LEVEL OF TH	
			2006	2064°		RECEIVED ON MIN	100 N 5 6 7 8 9 10 10 10 10 10 10 10 10 10 10 10 10 10



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

(KIND)

10W 1314 WELL RECORD Oil or Gas Well <u> Mainer Erreiners</u> Pittsburgs, Pa. A. A. Carder Location (waters). Elev. Central Doddridge District_ _County__ The surface of tract is owned in fee by. _Address Mineral rights are owned by___ _Address. May 1, 1920 Drilling commenced__ June 10, 1920 Drilling completed___ Date Shot_ From With_ /10ths Water in_ Open Flow Inch _/10ths Merc. in_ Inch Rock Pressure. _bbls., 1st 24 hrs. Fresh water. feet Salt water_ feet Hard or Soft Formation Color Top Little Dunkard 955 1075 Big Tuniourd 1150 Gas Sand First Salt Sand Second Salt Sand 1430

1510

1771

1852 1876

1884 1950

exton

little lime

Fencil Cave

Eig Lime Big Injun Total Tepth

				
Casing and Tubing	Used in Drilling	Left in Well]	Packers
Size			*	
16			Kind of	Packer
13			-	
10			Size of_	
81/4	11.65	1165		
6%	400	1392	Depth se	t
5 3/16	<u> </u>		-	
3			1	
2	3922(6	41) 1988 (Pert bot	tom
Liners Used			Perf. top	
***************************************		***************************************	Perf. bot	tom
CASING CEME	ENTED	SIZE	No. Ft	
Coal	L not marke	table		
COAL WAS E	NCOHNTEREL	1 AT	FERT	INCE
	rINC			
FEET	rINC	HES	FEET	INCH
Bottom	Oil, Gas or Water	Depth Found		Remarks
980 1125 1170 1510 1650 1850 1876 1884 1950	Oil	1789:-92: 1800-5:	shot	
Gulla Gullal Gullal Gullar Dan	1812 P	Julian; 64 000 4 14 000 4 14 000 14 14 10 10 10 10 10 10 10 10 10 10 10 10 10	in j	