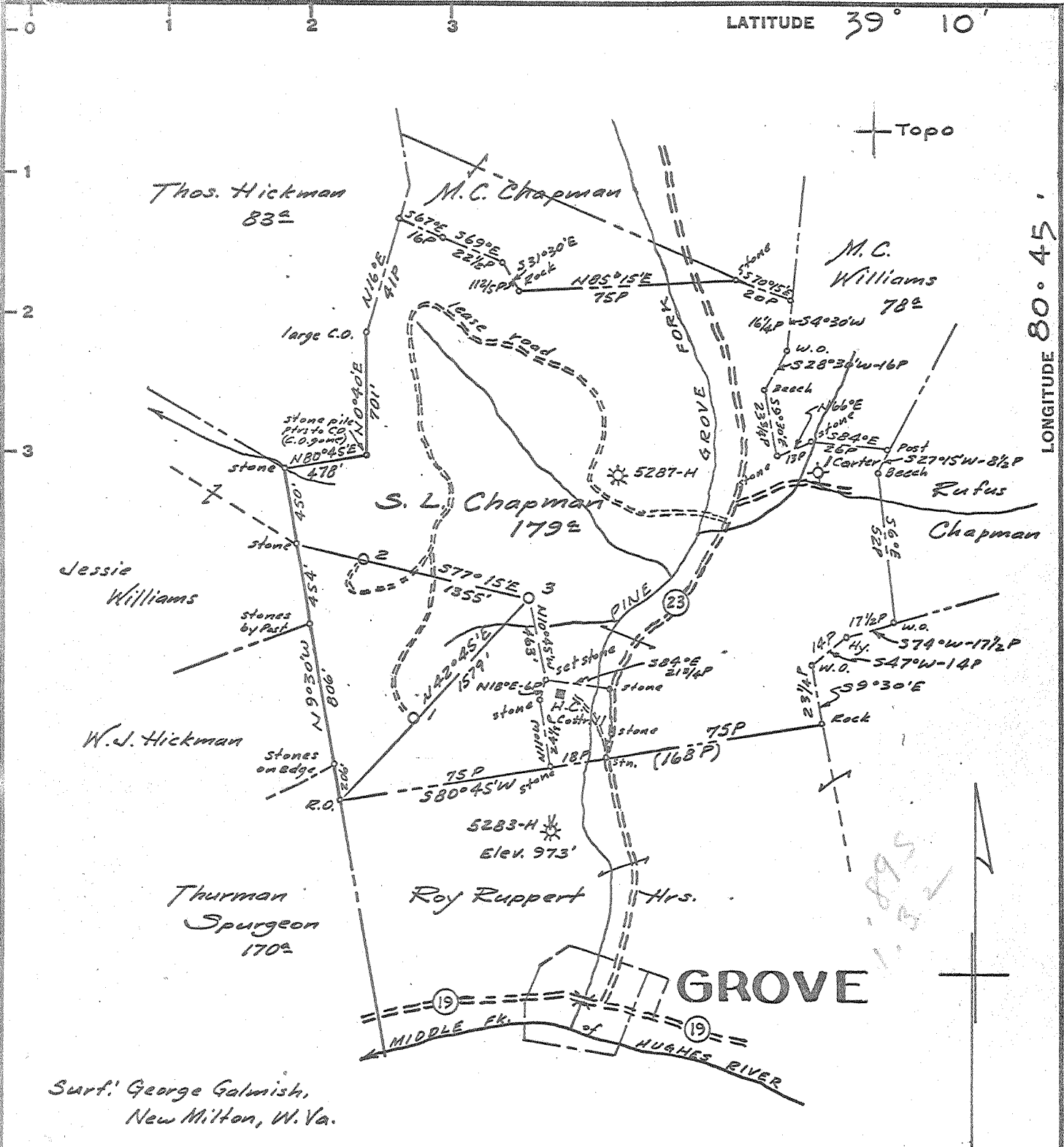


m 113 9 P 1-65



Surf. George Galmish,
New Milton, W. Va.

Coal: No Commercial
Coal.

Minimum Error of Closure 1' in 200'

Source of Elevation Taken from Abd. Hope Nat. Gas Co. Well # 5283.

As per Plot - Dodd-179-D, Elev. 973'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: A.C. Hillert
Squares: N S 20 E W 9

Map No. 7

Company	PENNZOIL COMPANY
Address	P. O. BOX 1588, PARKERSBURG, W. VA.
Farm	S. L. Chapman
Tract	Acres 179± Lease No. 59333
Well (Farm) No.	③ Serial No.
Elevation (Spirit Level)	993.96' ground
Quadrangle	HOLBROOK EC
County	DODDRIDGE District COVE
Engineer	A.C. Hillert
Engineer's Registration No.	2534
File No.	1421 Drawing No.
Date	Sept. 2, 1965 Scale 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Dod-1304

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle HOLBROOK
Permit No. DOD-1304

WELL RECORD

Oil or Gas Well Dry
(KIND)

Company PENNZOIL COMPANY
Address P. O. Box 1588, Parkersburg, W. Va.
Farm S. L. Chapman Acres 179
Location (waters) _____
Well No. 3 Elev. 993.96'
District Cove County Doddridge
The surface of tract is owned in fee by Geo. Galmish
Route No. 1 Address New Milton, W. Va.
Mineral rights are owned by Same as above
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Steel Shoe</u>
13			
<u>8-5/8"</u>	<u>274.89'</u>	<u>274.89'</u>	Size of <u>8-5/8" x 10"</u>
8 1/4			
6 5/8			Depth set <u>274.89'</u>
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Drilling commenced October 1, 1965
Drilling completed October 7, 1965
Date Shot - From - To -
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED -
WELL FRACTURED -

CASING CEMENTED 8-5/8" SIZE 274.89 No. Ft. 10-2-65 Date

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT Dry Hole ---- Plug and Abandon

ROCK PRESSURE AFTER TREATMENT
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
silts & Shell			0	30			
and & Silts			30	250			
ilts & Shale			250	800			
and & Silts			800	910			
hale			910	1062			
and			1062	1090			
hale			1090	1170			
and			1170	1225			
hale			1225	1260			
and			1260	1310			
ilts			1310	1410			
and			1410	1425			
ilts			1425	1460			
and			1460	1530			
hale			1530	1585			
and			1585	1630			
hale			1630	1690			
ilts. & Shale			1690	1730			
ittle Lime			1730	1764			
blue Munday			1764	1770			
pencil Cave			1770	1776			
broken Lime			1776	1784			
big Lime			1784	1846			
big Injun			1846	1921			
ilts & Gray Shale			1921	1963.5'			

