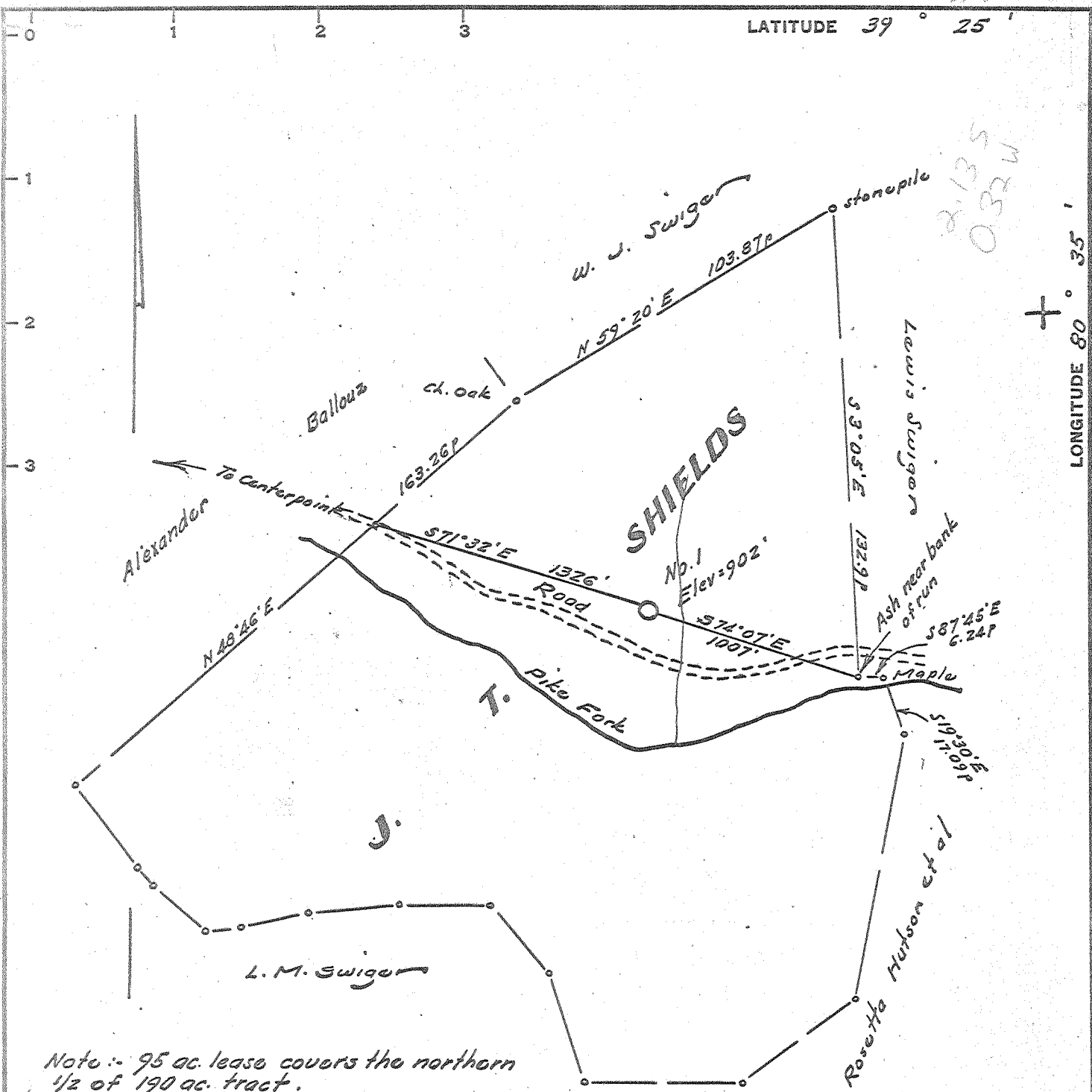


24 159 9-7-65 P



LATITUDE 39° 25'

LONGITUDE 80° 35'

2135  
0324

Note :- 95 ac. lease covers the northern 1/2 of 190 ac. tract.

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

*[Signature]*  
R. P. E. No. 1227

New Location.....  
Drill Deeper.....  
Abandonment.....

Elevation reference :- Elev. mo. of Sycamore = 825'  
Error in Closure :- Less than 1' in 200

Company JAMES F. SCOTT  
 Address 124 Valley Street, Salem, W. Va.  
 Farm J. T. Shields  
 Tract \_\_\_\_\_ Acres 95 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 902  
 Quadrangle Centerpoint  
 County Doddridge District McClellan  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Aug. 24, 1965 Scale 1" = 400' 1" = 600'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. DOD - 1303

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-99



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Mineral  
for pool  
4-2-66  
WR*

Quadrangle Centerpoint

WELL RECORD

Oil or Gas Well gas  
(KIND)

Permit No. DOD 1303

Company James F. Scott  
Address 124 Valley St., Salem, West Va.  
Farm J. T. Shields Acres 95  
Location (waters) Pike Fork  
Well No. 1 Elev. 902  
District McClellan County Doddridge  
The surface of tract is owned in fee by Clitus Ashcraft  
Centerpoint, W. Va. Address \_\_\_\_\_  
Mineral rights are owned by Clitus Ashcraft,  
Centerpoint, W. Va. Address \_\_\_\_\_  
Drilling commenced September 23, 1965  
Drilling completed March 14, 1966  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 20,000 Cu. Ft.  
Rock Pressure 85 lbs. 12 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	30	30	
10	202		Size of
8 1/4	828	828	
6 5/8	1328		Depth set
5 3/16			
4 1/2	1899	1899	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2" SIZE 400 No. Ft. 3/14/66 Date

COAL WAS ENCOUNTERED AT 165 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

WELL FRACTURED 40,000 lbs. sand, and 38,304 gas water

RESULT AFTER TREATMENT 250,000 cu. ft. with 360 lbs.

*Big Injun*

ROCK PRESSURE AFTER TREATMENT 360

Fresh Water 15 ft. \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	25			
Red Rock			25	50			
Sand			50	60			
Lime			60	115			
Slate			115	165			
Coal			165	175			
grey rock			175	180			
Lime		hard	180	218			
slate			218	226			
lime		hard	226	250			
slate & shells			250	285			
slate			285	317			
sandy lime			317	330			
sand			330	343			
slate & shells			343	352			
sandy lime			352	385			
Red rock			385	613			
Red rock	(cave in)		613	625			
Grey shale			625	898			
slate & shells			898	1015			
sandy lime			1015	1204			
grey shale			1204	1439			
sand & shale			1439	1582			
grey shale			1582	1598			
gritty lime			1598	1651			
slate & lime			1651	1734			
<del>Big lime</del>			1734	1808			
sand INJUN			1808	1873	gas		
sand			1873	1891	gas		
slate			1891	1907			

