



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary Oil Well
Spudder
Cable Tools
Storage 9-29-65

WELL RECORD

Oil or Gas Well OIL
(KIND)

Company George W. Moses
Address Box 309, Clarksbrug, W. Va.
Farm Lewis Maxwell Acres 904
Location (waters) _____
Well No. 12 Elev. 1113
District Central County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Lewis Maxwell Estate
Box 1508 Address Clarksburg, W. Va.
Drilling commenced 8-10-65
Drilling completed 8-18-65
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Unknown Cu. Ft.
Rock Pressure Unknown lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____

Casing and Tubing	Used in Drilling	Left in Well	Feet
16			Kind of Packer
13			
10			Size of
8 1/4	44	44	
6 1/4			Depth set
5 3/16			
4 1/4	2275	2275	
3			Perf. top <u>2208-13</u>
2			Perf. bottom <u>2216-20</u>
Liners Used			Perf. top <u>2223-27</u>
			Perf. bottom _____

Attach copy of cementing record.
CASING CEMENTED 4-1/2 SIZE 300 No. Ft. 300 Date _____
Amount of cement used (bags) Bulk (75 Cu. Ft.)
Name of Service Co. HALLIBURTON
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED (DETAILS) 750 bbl. Water, 45000# Sand, 500 gals Acid.
RESULT AFTER TREATMENT (Initial open flow or bbls.) 10 bbl per hour.
ROCK PRESSURE AFTER TREATMENT 500 HOURS 24
Fresh Water _____ Feet Salt Water _____ Feet
Producing Sand Injun Sand Depth 2172 to 2241

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drilled By Rotary			0	1800			
Shale			1800	1858			
3rd Salt Sand			1858	1920			
Shale			1920	1962			
Sand			1962	1966			
Sandy Shale			1966	2070			
Little Line			-2092	2092			
Pencil Cave			2092	2104			
Limey Shale			2104	2112			
Big Line			-2112	2172			
Big Injun			2172	2241			
Shale			2241	2275			
Total Depth			2275				

