



**LEWIS MAXWELL'S HEIRS 904 Ac.**

Company GEORGE W. MOSES

Address Box 309, Clarksburg, West Va.

Farm Lewis Maxwell Heirs

Tract \_\_\_\_\_ Acres 904 Lease No. \_\_\_\_\_

Well (Farm) No. 13 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 1133'

Quadrangle West Union SE

County Doddridge District Central

Engineer W. H. H. H.

Engineer's Registration No. 1227

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date July 24, 1965 Scale 1" = 500'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. DOD-1285

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

WELL RECORD

Oil or Gas Well 011  
(KIND)

Quadrangle \_\_\_\_\_

Permit No. DOD-1285

Company George W. Moses

Address Box 309, Clarksburg, W. Va.

Farm Lewis Maxwell Acres 904

Location (waters) \_\_\_\_\_

Well No. 13 Elev. 1133

District Central County Bedford

The surface of tract is owned in fee by \_\_\_\_\_

Address \_\_\_\_\_

Mineral rights are owned by Lewis Maxwell Estate

Box 1508 Address Clarksburg, W. Va.

Drilling commenced 8-20-65

Drilling completed 8-30-65

Date Shot From \_\_\_\_\_ To \_\_\_\_\_

With \_\_\_\_\_

Open Flow /10ths Water in \_\_\_\_\_ Inch

/10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) \_\_\_\_\_

WELL FRACTURED (DETAILS) 750 bbl water, 40000# sand, 500 gals mid

RESULT AFTER TREATMENT (Initial open flow or bbls.) 30 bbl. per day

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_ HOURS

Fresh Water \_\_\_\_\_ Feet

Salt Water \_\_\_\_\_ Feet

Producing Sand Big Injun Depth 2184 to 2261

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4	43	43	
6 1/4			Depth set
5 3/16			
4 1/4	2280	2280	Perf. top 2224
3			Perf. bottom 2238
2			Perf. top
Liners Used			Perf. bottom

Attach copy of cementing record.  
CASING CEMENTED 4 1/4 SIZE 300 No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) Bulk (75 Cu. Ft.)  
Name of Service Co. Halliburton  
COAL WAS ENCOUNTERED AT NONE FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drilled With Rotary			0	1800			Lithology not available
Silty Shale			1800	1840			
Sandy Shale			1840	1872			
3rd Salt Sand			1872	1940			
Black Shale			1940	1974			
Sand			1974	1978			
Shale			1978	2054			
Sand			2054	2060			
Sandy Shale			2060	2083			
Little Lime			2083	2110			
Pencil Cave			2110	2118			
Big Lime			2118	2184			
Big Injun			2184	2261			
Black Shale			2261	2280			
Total Depth			2280				

