



I, the undersigned, hereby certify that this map is correct based on my knowledge and belief and shows all of the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

*W. H. H. H.*  
 O.P. B. No. 1227  
 M.B.S. 567  
 302  
 N 3° 00' E 1041'  
 (55 Ac. Reservation)

- New Location.....
- Drill Deeper.....
- Abandonment.....

Source of elev - B.M. (shown) = 818'  
 Error in Closure :- Less than 1' in 200'

Company GEORGE W. MOSES  
 Address P.O. Box 309, Clarksburg, W. Va.  
 Farm Maxwell Heirs  
 Tract \_\_\_\_\_ Acres 204 Lease No. \_\_\_\_\_  
 Well (Farm) No. EIGHT Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1096'  
 Quadrangle West Union - SE  
 County Doddridge District Central  
 Engineer *W. H. H. H.*  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date May 22, 1965 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-1263

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-689



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
 Spudder   
 Cable Tools   
 Storage  *Gas*  
 Oil or Gas Well Oil

Quadrangle \_\_\_\_\_

Permit No. D&G 1263

WELL RECORD

(KIND)

Company George W. Moses  
 Address Box 309, Clarksburg, W. Va.  
 Farm Lewis Maxwell Acres 204  
 Location (waters) \_\_\_\_\_  
 Well No. Eight 8 Elev. 1096  
 District CENTRAL II County DODDRIDGE  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by Lewis Maxwell Estate  
Box 1508 Address Clarksburg, W. Va.  
 Drilling commenced ~~6-12-65~~ 6-15-65  
 Drilling completed 6-22-65  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED \_\_\_\_\_  
 WELL FRACTURED 6-28-65

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10			Size of
8 1/4	24	24	
6 5/8			Depth set
5 3/16			
4 1/2		2260	Perf. top <u>2187</u>
2			Perf. bottom <u>2195</u>
Liners Used			Perf. top <u>2206</u>
			Perf. bottom <u>2208</u>

CASING CEMENTED 4-1/2 SIZE 300 No. Ft. 6-22-65 Date  
 NO COAL  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 20 Bbls Oil & 300,000 Gas  
 ROCK PRESSURE AFTER TREATMENT 500 #  
 Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drilled with Rotary			0	1780	Lithology	not available	
Broken Sand			1780	1810			
Black Shale			1810	1844			
3rd Salt Sand			1844	1906			
Black Shale			1906	1922			
Sandy Shale			1922	2044			
Little Lime			- 2044	2080			
Pencil Cave			2080	2096			
Big Lime			- 2096	2156			
Keener			2156	2172			
Big Injun			2172	2219			
Shale			2219	2260			
Total Depth			2260				

