



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information received by me through the use of the rules and regulations of the oil and gas division of the State of West Virginia.

W. H. Heston
 W. H. Heston
 1227

New Location
 Drill Deeper
 Abandonment

Elev. Well No. 1 = 963'
 Error in Closure :- Less than 1' in 200'

Company Cacoy Oil Company
 Address 204 Alden Ave., Marietta, Ohio
 Farm Clyde Dotson
 Tract Acres 50 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 1127
 Quadrangle West Union - 5C
 County Doddridge District Central
 Engineer W. H. Heston
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date May 13, 1965 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 200-1262

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage *Gas*

Quadrangle Doddridge
Permit No. 1262

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company CAREY OIL COMPANY
Address 204 Alden Ave., Marietta, Ohio
Farm Dotson Acres 50
Location (waters) Dotson Run
Well No. 2 Elev. 1127
District Central County Doddridge
The surface of tract is owned in fee by Clyde Dotson
Address Greenwood, W. Va.
Mineral rights are owned by Clyde Dotson
Address Greenwood, W. Va.
Drilling commenced 6-21-65
Drilling completed 6-28-65
Date Shot -- From -- To --
With --
Open Flow -- /10ths Water in Show Inch
-- /10ths Merc. in -- Inch
Volume Not taken Cu. Ft.
Rock Pressure 85 lbs. 20 hrs.
Oil Show bbls., 1st 24 hrs.
WELL ACIDIZED 500 gals.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	85'	85'	Size of
8 1/4			Depth set
6 1/2			
5 3/16			Perf. top <u>2278'</u>
3 1/2		2364'	Perf. bottom <u>2296'</u>
2			Perf. top <u>2314'</u>
Liners Used			Perf. bottom

WELL FRACTURED 1000 bbls. water
Well drilled with circulating gel
RESULT AFTER TREATMENT 7 bbl. oil 60,000 gas
ROCK PRESSURE AFTER TREATMENT 540 lbs. 24 hrs.
Fresh Water None recorded Feet -- Salt Water -- Feet --

CASING CEMENTED 4 1/2 SIZE 2364' No. Ft. 6-28-65 Date
COAL WAS ENCOUNTERED AT None FEET INCHES
None FEET INCHES FEET INCHES
None FEET INCHES FEET INCHES
48,000 lbs. sand

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	15			
Sand			15	65			
Sandy-shale			65	170			
Shly-sand			170	285			
Sand & sh.			285	360			
White sand & sh.			360	540			
Sh. & Red Rock			540	710			
Shly-sand			710	840			
Sand & sh.			840	1110			
Shly-sand			1110	1260			
Sandy, sh., red rock			1260	1445			
Sh. & sand			1445	1670			
Sh. & sand							
Sand			1670	1745			
Shly-sand			1745	1810			
Sh. & sand			1810	1945			
Sand			1945	2053			
Sand & shale			2053	2150			
Lime			-2150	2163			
Shale			2163	2190			
Lime			-2190	2250			
Sand			2250	2326			
Shale			2326	2365	Oil & Gas T. D.		

