



- New Location
- Drill Deeper
- Abandonment

Source of elev.: Well No. 1 - Fleming = 858.1  
 Error in closure: - Less than 1' in 200

Company James F. Scott  
 Address 124 Valley St., Salem, W. Va.  
 Farm M. Justice  
 Tract \_\_\_\_\_ Acres 20.75 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 822'  
 Quadrangle Centerpoint - C  
 County Doddridge District McClellan  
 Engineer W. Scott  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date April 28, 1965 Scale 1" = 20p = 330'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. 000-1251

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Centerpoint

WELL RECORD

Permit No. DOD 1251

Oil or Gas Well OG  
(KIND)

Company James F. Scott  
Address 124 Valley St., Salem, West Va.  
Farm M. Justice Acres 20  
Location (waters) Fike Fork  
Well No. 1 Elev. 822  
District McClellan County Doddridge  
The surface of tract is owned in fee by L.L. Robinson  
Ht. #1, Box 123 Address Wallace, W. Va.  
Mineral rights are owned by Edison E. Ritter &  
James F. Scott Address Salem, W. Va.  
Drilling commenced May 31, 1965  
Drilling completed July 2, 1965  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	20	20	
18			
10	200		Size of
8 1/4	1175	1175	
6 5/8	1430		Depth set
5 3/16			
x 4 1/2	1856	1856	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 25,000 \_\_\_\_\_ Cu. Ft.  
Rock Pressure 385 \_\_\_\_\_ lbs. 16 \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

CASING CEMENTED 4 1/2 SIZE 450 No. Ft. 7/2/65 Date

COAL WAS ENCOUNTERED AT 340 FEET \_\_\_\_\_ INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED 46,000 lbs sand, 34,000 gal. water, Treating rate 23.8 BPM.  
Average psi during treatment 2162.

RESULT AFTER TREATMENT 420,000  
ROCK PRESSURE AFTER TREATMENT 385

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top soil			0	25			
Red Rock			25	65			
Sand			65	95			
Slate & lime			95	192			
Red Rock			192	247			
Lime & shells			247	858			
Gritty lime			858	918			
Sand & lime			918	1260			
Slate & shells			1260	1670			
Slate & shells			1670	1690			
Lime			1690	1713			
Sand			1713	1870			
TD			1870				

