



New Location
 Drill Deeper
 Abandonment

U.S.G.S. elevation at Flint = 335'
 Error in Closure: - Less than 1' in 200'

Company CAREY OIL CO.
 Address 204 Alden Ave., Marietta, Ohio.
 Farm S. R. Gain Hrs.
 Tract _____ Acres 57.75 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1146
 Quadrangle centerpoint - WC
 County Doddrige District Grant
 Engineer W. H. H. J.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April 8, 1965 Scale 1" = 300' 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 000 - 1244

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Center Point

Permit No. DOD-1244

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company CAREY OIL COMPANY
Address 204 Alden Ave., Marietta, Ohio
Farm S. R. Gain Hrs. Acres 57.75
Location (waters) Painter Run
Well No. 1 Elev. 1146'
District Grant County Doddridge
The surface of tract is owned in fee by Orpha Gain
Big Flint Address West Virginia
Mineral rights are owned by Orpha Gain
Big Flint Address West Virginia
Drilling commenced 4-24-65
Drilling completed 5-3-65
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in Gas show Inch _____
/10ths Merc. in _____ Inch _____
Volume Not taken Cu. Ft. _____
Rock Pressure 190 lbs. 24 hrs.
Oil Show bbls., 1st 24 hrs. _____
WELL ACIDIZED 500 gal
WELL FRACTURED 1000 bbls. water

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	60'	60'	Size of
8 3/4			
6 3/4			Depth set
5 3/16			
3 4 1/2		2290'	Perf. top <u>2165'</u>
2			Perf. bottom <u>2175'</u>
Liners Used			Perf. top <u>2220'</u>
			Perf. bottom <u>2232-35'</u>

CASING CEMENTED 4 1/8 SIZE 2290' No. Ft. 5-3-65 Date
30 sks Hi Early + 2% gel

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
55,000 sand

RESULT AFTER TREATMENT Show oil 70,000 gas
ROCK PRESSURE AFTER TREATMENT 240 lbs. 24 hrs.
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay & sand			0	100			
Sand			100	150			
Sandy shale & shly sand			150	1120			
Sand, silty & shly			1120	1140			
Shale, gray-grn			1140	1230			
Sand, med-gr., shaley			1230	1330			
Shale, grn-red-gry			1330	1380			
Sand, broken, shaley			1380	1430			
Sand, gry-grn, shaley			1430	1490			
Sand & shale			1490	1710			
Shale, v-colored, sandy			1710	1750			
Sand, broken, shaley			1750	1802			
Shale, v-colored, sl. sandy			1802	1848			
Sand, coarse, calc., hard			1848	1854			
Shale, gry-grn-red, sl. sandy			1854	1876			
Sand, m-c gr., broken			1876	1960			
Shale, red-grn, sl. sandy			1960	2018			
Lime, dark, foss., shaley			2018	2034			
Shale, dark, limy foss.			2034	2044			
Sand, white, coarse			2044	2059			
Lime, brn, xln, some sl. sandy			2059	2130			
Sand, white, f-m gr., w/sh.			2130	2162			
Sand, white, m-c gr., sl. dolo			2162	2186	Gas Odor		
Sand, m-c gr., hard, calc.			2186	2228			
Sand, wh-grn, sl. calc.			2228	2250	Gas Odor		
Sand, wh-grn. fine w/ls. & sh.			2250	2298			
Shale, red-grn., sandy			2298	2498			
TOTAL DEPTH				2498			

