



15-Nov-94 API # 47- 17-01239 D

OFFICE OF OIL AND GAS State of West Virginia Division of Environmental Protection

MAR 0 1 1995

Section of Oil and Gas

WV Division of

Well Operator's Report of Well Work

Environmental Protection VIRGINIA

Operator Well No.: WILCOX #1

LOCATION:

Elevation: 1,035.00 Quadrangle: SMITHBURG

District: GRANT

County: DODDRIDGE

Latitude: 10290 Feet South of 39 Deg. 22Min. 30 Sec. Longitude 9800 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: DRILLING APPALACHIAN CORP -

P. O. BOX 99

ALMA, WV 26320-0099

Agent: KENNETH R. MASON

Inspector: MIKE UNDERWOOD

Permit Issued: 11/14/94

Well work Commenced: 11/14/94

Well work Completed: 12/7/94

Verbal Plugging

Permission granted on: \_\_\_\_

Rotary X Cable Rig
Total Depth (feet) 5200

Fresh water depths (ft)

Salt water depths (ft) n/a

Is coal being mined in area (Y/N)?N Coal Depths (ft): n/a

		<del> </del>		
	Casing	Used in	Left	Cement   Fill Up
	Tubing	Drilling	in Well	
-	Size			
*************				
-	4-1/2	existing	existing	
	2 7/0	F126	   5126	90sks
	2-7/8	5126	1 2170	
-		The state of the s		BERNOON PROPERTY OF THE PROPER
-				 
				T
1				

OPEN FLOW DATA

Producing formation Benson  Gas: Initial open flow smell MCF/d Oil:  Final open flow 180 MCF/d  Time of open flow between initial a  Static rock Pressure 1250 psig (surface)	Initial open flow Bbl/d Final open flow Bbl/d and final tests 24 Hours
Gas: Initial open flow MCF/d Oil:  Final open flow MCF/d  Time of open flow between initial a	Pay zone depth (ft) Initial open flow Bbl/d Final open flow Bbl/d and final tests Ace pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	DRILLI	NG APPALACHIAN CORP.
	By:	Kenneth R Hasan
	Date:	1-18-95

Stage	Formation	Perfs	Sand	N2
1st	Benson	5082-5084 16 holes	165sks 378 bbls fluid 250 gal hcl	30,000

Formation Top Bottom Formation	Depth top
see original drillers log       0       2128         sd/sh       2128       2749       Gordon         Sd       2749       2797       Benson         sh       2797       5085         sd       5085       5090       gas ck @ 2737 no show         sh       5090       5200       gas ck @ 5098 no show         gas ck @ TD       6/10 1" ww H20	2740 5088



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 3

Rotary	
Spudder	
Cable Too	Is K
Storage	

Quadrangle CENTERPOINT

Company PRIOR OIL COMPANY

Permit No. DOD-1239

## WELL RECORD

Oil	ENT.	Gas	Well	OIL
C/SI	CAT.	C. C. C.	AA ACEE	
				(\$2194120)
CONTRACTOR OF THE PROPERTY OF	es de modern plat	SONCHARMATION CONTROL	AND DESCRIPTION OF THE PARTY OF	

Company FAIC			. 01110	Casing and	Used in	Left in	Packers
		-	, OHIO	Tubing	Drilling	Well	# 48 CW C # 20
			Acres 124				
	•			Size			
	,		Elev. 1086'	16			Kind of Packer
		-	DRIDGE	13	221	221	
The surface of tr	act is owned in	fee by DON W	ILCOX	10		-	Size of
	/	Address WEST L	INION, W.VA.	8 1/4	1136'	-	
Mineral rights ar	re owned by	DON WILCOX.	ET AL	65/8	ļ		Depth set
			JNION, W. VA.	5 3/16			
Drilling commend				×g_4½	2125'	2125	Perf. top 2065 1
Drilling complete	ed 5-19-	65		2			Perf. bottom 20691
			0	Liners Used	output framework		Perf. top 2074'
						}	· ·
			Inch			1 - '	Perf. bottom 2078
			Inch	examination/contribition of entire consumption of the contribution	Noncommentative Control Control Control Control Control Control Control Control		was interpretational professional and professional and professional and professional and appropriate and appro
			Cu. Ft.	CASING CEM	ENTED 4511	SIZE_2125_	No. Ft. 5/3/65 Date
Oil	- ·	108.	hrs.	COAL WAS E	NCOUNTERE	DAT NO	OAL FEETINCHES
			_bbls., 1st 24 hrs.				
WELL ACIDIZE						-	_FEETINCHES
				FEE'	TINC	CHES	_FEETINCHES
WELL FRACTU	RED 25,000	#					
Formation	Color	Hard or	Top	Bottom	Oil, Gas	The section of the se	etRemarks
		Soft		The state of the s	or Water		TO S. C. T. S. C. S. T. T. T. T. S. S.
Surface '			0	30			
Sand_		•	30	67	,	402021223	3
Gray shale	,	, ,	67	80	<u> </u>	16/92021222	~~
Red rock Gray shale			80 125	125 140	[S.	A A A A	` <del>````</del>
Sand		* 1	140	160	13	MAY 11.65 RECEIVE West Virgini Dept. of Minu	3
Red rock			160	168		RECEIVE	
Sandy lime		:	168	209	157	West Virgini	a 38/
Gray shale		-	209	233	\ <del>\</del> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Dept. of Mine	*.\$\
Red rock			233	273	¥.	50.	7.99
Shale & she	ells		273	287	*	47001F	
Red rock	/		287	298			
Sandy lime			298	320			
Red rock	1-		320	325			
Sandy gray Sandy lime	Snaie		325	350 370			
Gray shale			350 370	461			
Dark lime			461	465	•		
Lime			465	482			
Red rock		**	482	515			
Lime		-	515	562			
Red rock	· · · · · · · · · · · · · · · · · · ·		<b>'</b> <562	570			
Lime			570	582			
Sandy shale			582	630	• .	. 1	
Shale & she			630	672			- N <sub>2</sub>
Sandy shale Lime		:	672	705			Top
Sandy lime			705 724	724	•		
Gray shale	Likeway		750	815			·
Red rock	entro e en la companya de la company	e de samente de la composiçõe de la comp	815	833			and the second of the second o
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Formation	Color	Hard or Soft	Тор 3	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gray shale Sandy shale			833	850	COUNTY DEMONSTRATE AND ANALYSIS CONSTRUCTION PROGRAMMENT AND ANALYSIS CONTRACT LIGHT CLICAN-	4334599-AMAZIONILLOCUUSIA ANDROISEETI JOSHA KUUTUNAA LAKKITAAN KARAATAAN TAANAA ANAA SAANAA AANAA	MANUFACTOR AND ARTICLES AND ART
Red rock	e		850 868	868 885			
Shale		÷	885	896			
Sand Lime			896	920		, .	
Red rock			920 935	935 976			
Sand			976	995			
Lime Sand			995	1007			
Red rock			1007 1045	1045 1089			
Lime	ri.		1089	1105			
Red rock Gray, sandy	e chalo		1105	1122			
Sand	Silaic		1136	1131 1193			
Dark shale			1193	1232			
Lime Sand			1232	1241			
Shale & lin			1285	1344			
Sandy lime Shale & lim			1344	1380			
Sand	le	*	1380 1404	1404 1445		earen da eyekkoolin	
Dark shale			1445	1475		eda e e distra	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Gray shale Sand			1475 1496	1496		i da mara de la prima de l La prima de la	
Dark shale			1578	1578 1598			
Broken sand		:	1598	1623			
Sand Dark shale	-		1623 1647	1647 1684			
Sand			1684	1788		the second secon	
Sandy shale		, 1 N. 14	1788	1812	e Cyrelene gen		tatati e
Slate & she Sand	3115		1812 1870	1870 1920	Marketine Collaboration ( Collaboration of the Section of the Collaboration of the Collaborat	er Service of Services But the control of Services	North Art Control of the Control of
Gray shale			1920	1937			
Lime Sand	Proceeding		-1937	2046			
6.1	to it is a rege		2046	2110			
Sand		The state of the s	2118	2183			
Shale			2183	2215		g arti	
studio .			The Contract of the Contract o			1 M	•
Barry Arrest		* *	MIT - VINCENTARION CONTRACTOR CON				
		-	79-4-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-				
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				al a tax	argini i i i	. 1.4 	
Harris Holling (1967) Harris Harris Holling				jedijal eda	g (Miller Bud) g g		is the transfer of the second
		produce and a control for the	A Terre of the second sequences	in San Andrews (S. A. A. A. Berthall & S. B	Milliane et et et eller til de kaligag		AA A CAA CAA SAA SAA AA
	NA MACHENIA		gaja iki ke		,	, Destain	
				**************************************		NO POLICE AND CONTRACT OF THE PROPERTY OF THE	entransia de la companya de la comp

	Date	7 ALC - September 19 April 19	MAY 20.		, 19_65_
APPROVED	PRIOR	OIL	COMPANY		, Owner
By 2	Luce	J.	12.140	عيب	

			, nx			017	1-1239-DI	od 11/14/94 geof
	FOR	4 - 1.11.1 _ 2 D	3 dr 1/0//				Joseph	ed 11114194
		1 WW-2B	DEPARTM	STATI ENT OF EI WELL WOI	OF WEST NERGY, DIV RK PERMIT	VIRGINIA VISION OF O	L AND GAS	es 11/14/96
0.00	TOO:	Well Ope		*		AN CORPORATION	1, Ca N (	3) 611
	· ?)	Operator	's Well N	umber:	Wilcox 1		3) Ele	evation: 1035'
	4)	Well typ	e: (a) C	il_X/	or Gas	; <u>X</u> /		
			(b) I	f Gas:			round Storage Shallow	
	5)	Proposed	Target F	ormation	(s): <u>Bens</u>	son-Riley		
	6)	Proposed	Total De	pth:550	00 '	feet		
	7)	Approxim	ate fresh	Water s	trata dept	:hs:		
	8)	Approxim	ate salt	water de	pths:		:	
	9)	Approxim	ate coal	seam dep	ths:			
	10)	Does lan	d contair	coal se	ams tribut	ary to act	ive mine? Ye	es/ No_x/
	11)	Proposed	Well Wor	k: Dril	l, perforate	e, stimulate m	new formation	in existing well
	12)				~~	lumber: DOD -	- 1239	
						ING PROGRAM	. a ra mmr.	CEMENT
	TYPE			ECIFICAT		FOOTAGE II		\$
			Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
. '	Condu	ıctor	13"			10/	22'	existing in well
	Fresl	n Water				ROLLING	NOT CHOO!	- 10
	Coal				I MINUL	D'IN MAN	2 4 3	O.K. MURO
	Inte	mediate	8-1/4"		136		1136'	existing in well
	Produ	ction	4-1/2"		11/		2125'	existing in well
	Tubir		2-7/8"	upset tu	bing	.5,160'	5,160'	38CSR18-11.1
Liners								
	PACKI	<u>CRS</u> : Kin Siz		flease	-Verify	& Show a	ll gisting	Life
			ths set	Of dh	ull weep	a Cuny		
۱,۲	37/3	, Co	F			and Gas Use		· · · · · · · · · · · · · · · · · · ·
/ /	/	Fee(s) p	<del></del>	<del>-</del>			lamation Fund	
	9	Plat	WW-9	WW-	2B 1 1 1	BondL		_    Agent

(Type)

Page	1 of	1)	Date: Oct. 31, 1994
	WW2-A	2)	
	37)		Wilcox   1
	Copy	3)	Wilcox   1  API Well No: 47 - 017 - 1239-DD
	0051		State - County - Permit
		*	
	4	STATE OF WEST	TUTECTNIA
		DEPARTMENT OF ENERGY, DI	
		DEPARTMENT OF EMERGI, D.	LAIDION OL OID IIID OID
		NOTICE AND APPLICATION I	יים א שביו שחפע סבישות
		NOTICE AND APPLICATION I	OR A WELL WORK PERMIT
	~ .		5) (a) Coal Operator:
4)		wner(s) to be served:	
	(a) Name	Virginia Wilcox	Name
	Address _	R.D. 1, Box 13A	Address
		New CUmberland, WV 26047	(b) Coal Owner(s) with Declaration
	Address _		Name
			Address
	(c) Name		
	Address _		Name
			Address
6)	Inspector	Mike Underwood	(c) Coal Lessee with Declaration
			3.7
		Rte 2, Box 135 Salem, WV 26426	Address
	Telephone	(304) - <b>782-1043</b>	
	_		
		TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT:
<pre>X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)     I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties,by:</pre>			
I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.			
I am aware that there are significant penalties for submitting false			
information, including the possibility of fine and imprisonment.			
Well Operator DRILLING APPALACHIAN CORP.			
By: Kenneth & Mason			
Its: President			
Address P. O. Box 99			
			Alma, WV 26320
Telephone <u>304-758-4638</u>			
bed afficial Store me this 31st day of October , 1994			
		C. State of West Virginia Y FLETCHER O. Box 11	Betty Metaker Notary Public
Just in this ses February 13, 2001			
Aurila, VV V 20320  My commission expires February 13, 2001			