



3,525
4,31

- New Location.....
- Drill Deeper.....
- Abandonment.....

Elev. Well No. 2 = 954'
Error in closure: - Less than 1' in 200'

Company GEORGE W. MOSES
 Address P.O. Box 309, Clarksburg, W. Va.
 Farm Lewis Maxwell
 Tract _____ Acres 202 Lease No. _____
 Well (Farm) No. Four Serial No. _____
 Elevation (Spirit Level) 1078'
 Quadrangle West Union - SE
 County Doddridge District Central
 Engineer W. H. Hester, Jr.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April 1, 1965 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DDO-1237

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
 Spudder
 Cable Tools
 Storage
 Oil or Gas Well **OIL**
 (KIND)

Quadrangle _____

Permit No. DOD-1237

WELL RECORD

Company George W. Monea
 Address Clarksburg, W. Va.
 Farm Lewis Maxwell Acres 202
 Location (waters) _____
 Well No. 4 Elev. 1078
 District CENTRAL County DODDRIDGE
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by LEWIS MAXWELL ESTATE
BOX 1508 Address CLARKSBURG, W.VA.
 Drilling commenced 4-5-65
 Drilling completed 4-12-65
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in None Inch _____
 /10ths Merc. in _____ Inch _____
 Volume None Cu. Ft. _____
 Rock Pressure not taken lbs. _____ hrs. _____
 Oil _____ bbls., 1st 24 hrs. _____
 WELL ACIDIZED _____
 WELL FRACTURED 4-17-65

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	52	52	
6 5/8			Depth set
5 3/16			
4-1/2"	22	2280	Perf. top <u>2205</u>
2			Perf. bottom <u>2208</u>
Liners Used			Perf. top <u>2215</u>
			Perf. bottom <u>2225</u>

CASING CEMENTED 4-1/2 SIZE 300 No. Ft. 4-12-65 Date

COAL WAS ENCOUNTERED AT NO Coal FEET _____ INCHES _____
 FEET _____ INCHES _____ FEET _____ INCHES _____
 FEET _____ INCHES _____ FEET _____ INCHES _____

RESULT AFTER TREATMENT 40 Bbl. oil, 200,000 cfd gas

ROCK PRESSURE AFTER TREATMENT 550#

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drilled with Rotary			0	1800	Lithology Not Available		
XXXX Shale			1800	1885			
3rd Salt Sand			1885	1926			
Shale			1926	1954			
Black Shale			1954	1960			
Sand			1960	1966			
Shale			1966	1987			
Sandy Shale			1987	2016			
Black Shale			2016	2020			
Sandy Shale			2020	2062			
Sand			2062	2068			
Black Shale			2068	2076			
Little Lime			2076	2102			
Pencil Cave			2102	2116			
Big Lime			2116	2182			
Big Injun			2182	2262			
Total Depth			2280				

