

Minimum Error of Closure..... 1' IN 200'
 Source of Elevation..... HOPE NATURAL GAS CO WELL 10673
 ELEVATION 1166'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- REDRILL.....
 New Location.....
 Drill Deeper.....
 Abandonment.....

MAP SHEET 69 5 22 W 2 FB 1332 PG 6-7

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W.VA.
 Farm HARRIET M. JARVIS
 Tract Acres 70 Lease No. 60702
 Well (Farm) No. _____ Serial No. 10724
 Elevation (Spirit Level) 1288
 Quadrangle VADIS - C CENTRAL
 County DODDRIDGE District NEW MILTON
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date FEB 23, 1965 Scale 1" = 40 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1233-R

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.
 73442 on CNB maps



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
WELL RECORD

Rotary
Spudder
Cable Tools
Storage

12-10-65

VADIS

Oil or Gas Well Storage
(KIND)

Quadrangle NEWCOMB

Permit No. DOD-1233-R

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Harriet M. Jarvis Acres 70
Location (waters) _____
Well No. 10724 Elev. 1288'
District New Milton County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	100	100	Size of
8 1/4			
6 3/4			Depth set
5 3/16	2575	2575	
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

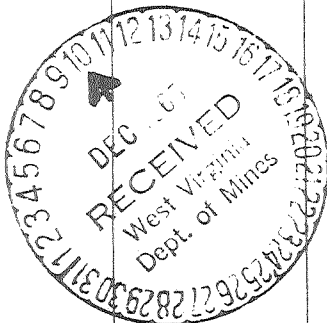
Drilling commenced 5-19-65
Drilling completed 8-3-65
Date Shot Not shot From _____ To _____

With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 65 M Cu. Ft.
Rock Pressure 574 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Attach copy of cementing record. No record received
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 10" cemented ~~1000~~ to surface
5 1/2" cemented with 700 bags
Name of Service Co. _____
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water No record Feet _____ Salt Water No record Feet _____
Producing Sand Gantz sand Storage Depth ~~2602-2628'~~ 2602-2628'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>THIS RECORD WAS TAKEN FROM GAMMA RAY LOG</u>							
1st Salt Sand			1638	1680	2231 1288 943	Gantz	
2nd Salt Sand			1700	1734			
3rd Salt Sand			1831	1905			
Little Lime			2186	2200			
Big Lime			2231	2303			
Big Injun			2303	2382			
GANTZ			2602	2628	Gas	Gantz	
Total Depth				2650'			



Consolidated Gas Supply Corporation

Jack Bailey
December 9, 1965