



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION (

Rotary	
Spudder	
Cable Tools	
Storage	A STANCE
	 PSALEACHSTELL 1954

Quadrangle West Union

Permit No. DODD-1225

WELL RECORD

Oil or Gas Well Oil & Gas

	- James James B						
Company Harv		st, Parkers	sburg, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Homer H			Acres 14	e de <u>Establishe</u> Establishe			
Location (waters).		is Creek	40,941) 	Size			。
Well No. 1		wer. 40, 25	Elev. 11951	16	200	201	Kind of Packer
District Centr	<u>al</u> c	ounty_Dodd1	ridge	13			
The surface of tra	ct is owned in fe	e by Hile;	/ Heirs	10	523		Size of
		dress		81/4	1283		
Mineral rights are	owned by F	Tiley Heirs	3	## 4 1 "	2300		Depth set
		dress					s a contra que de la contra dela contra de la contra dela contra de la contra dela contra de la contra de la contra de la contra de la contra dela contra de la contra de la contra de la contra de la contra dela contra
Drilling commence	d 3-2-65		1. 19. 19. 19. 19. 19. 19. 19. 19. 19. 1				Perf. top
Drilling completed	57 CA	3 <i>A</i> -3	7-65	2			Perf. bottom
Date Shot		Ψ	1000	Liners Used			Perf. top
With		·					Perf. bottom
Open Flow /	10th Water in		Inch		·		reri. bottom
Open Flow /				CONCENSIONAL PROPERTY AND ASSESSMENT OF THE PROPERTY OF THE PROPERTY ASSESSMENT OF THE PROPERTY ASSESSMENT OF THE PROP		000	
				CASING CEM	ENTED 4"	SIZE_ZZ85	5_No. Ft.3-22-65_Date
Volume		· ·				-	
Rock Pressure				OOAY YELAN IN	NCOUNTERE	D AT	FEETINCHES
Oil							FEETINCHES
WELL ACIDIZED)		and the community of the control of				
				EEE	1'IN	CHES	FEETINCHES
WELL FRACTUR	ED			And the second s			
ROCK PRESSUR	E AFTER TREA	E & AVA RACK V &	500	Salt Water		F	eet
ROCK PRESSUR	E AFTER TREA	Feet		Tagle and the second	Oil, Gas		
ROCK PRESSUR	E AFTER TREA	E & AVA RACK V &		Bottom	Oil, Gas or Water	Dept	h Remarks
ROCK PRESSUR	E AFTER TREA	FeetHard or	Тор	Bottom 18	Oil, Gas or Water	Dept	
Formation Soil	E AFTER TREA	FeetHard or	Top 0 18	Bottom	Oil, Gas or Water	Dept	h Remarks
Formation Soil Rock	E AFTER TREA	FeetHard or	Top 0 18 47	Bottom 18. 47. 140	Oil, Gas or Water	Dept	h Remarks
Formation Formation Formation Rock	E AFTER TREA	FeetHard or	Top 0 18 47 140	Bottom 18 47 140 175	Oil, Gas or Water	Dept	h Remarks
Fresh Water Formation Soil Liou Sand	E AFTER TREA	FeetHard or	Top 0 18 47 110 175	Bottom 18. 47. 140	Oil, Gas or Water	Dept	h Remarks
Formation Soil Clar Sand Rock Late and Late and Late and Late	E AFTER TREA	FeetHard or	Top 0 18 47 110 175 193 210	Bottom 18 47 140 175 193 210 260	Oil, Gas or Water	Dept	h Remarks
Formation Formation Formation A Soil Class A Rock Late A Rock La	E AFTER TREA	FeetHard or	Top 0 18 47 110 175 193 210 260	Bottom 18 47 140 175 193 210 260 295	Oil, Gas or Water	Dept	h Remarks
Fresh Water Formation Soil Rock A Bock	E AFTER TREA	FeetHard or	Top 0 18 47 110 175 193 210 260 295	Bottom 18 47 140 175 193 210 260 295 330	Oil, Gas or Water	Dept	h Remarks
Fresh Water Formation Soil Lock Late A Bock Late Late	E AFTER TREA	FeetHard or	Top 0 18 47 110 175 193 210 260 295	Bottom 18 47 140 175 193 210 260 295 330 445	Oil, Gas or Water	Dept	h Remarks
Fresh Water Formation	E AFTER TREA	FeetHard or	Top 0 18 47 110 175 193 210 260 295	Bottom 18 47 140 175 193 210 260 295 330 445 465	Oil, Gas or Water	Dept	h Remarks
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Formation	E AFTER TREA	FeetHard or	Top 0 18 k7 1k0 175 193 210 260 295 330 kk5 k65 k66 685 685 685 680 690 735	Bottom 18 47 140 175 193 210 260 295 330 445 465 480 625 645 680 690 735 739	Oil, Gas or Water	Dept	h Remarks
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Fresh Water Formation Formation Policy Send A lock Late A lock La	Color	FeetHard or	Top 0 18 k7 1k0 175 193 210 260 295 330 kk5 k65 k66 685 685 685 680 690 735 739 762 772	Bottom 18 47 140 175 193 210 260 295 330 445 465 466 465 680 690 735 739 762 772 830	Oil, Gas or Water	Dept	h Remarks
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Fresh Water Formation Formation Soil Clien Send And Rock Into A Rock Into A Rock Into A Rock Into A Rock Into I	Color	FeetHard or	Top 0 18 k7 1k0 175 193 210 260 295 330 kk5 k65 k65 k65 665 665 660 690 735 739 762 772 830	Bottom 18 47 140 175 193 210 260 295 330 445 465 466 465 680 690 735 739 762 772 830	Oil, Gas or Water	Dept	h Remarks
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