



- Fracture.....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation WELL NO 4904, ELEV. 912'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company SPENCER - JACKSON GAS CO.  
 Address CLARKSBURG, W.VA.  
 Farm WM. & BETTY WOLF  
 Tract \_\_\_\_\_ Acres 54 1/2 Lease No. \_\_\_\_\_  
 Well (Farm) No. 3 Serial No. 1  
 Elevation (Spirit Level) 1034'  
 Quadrangle WEST UNION - SE 4  
 County DODDRIDGE District WEST UNION  
 Engineer J. J. J. J.  
 Engineer's Registration No. 1084  
 File No. 209/72 Drawing No. \_\_\_\_\_  
 Date 1-9-65 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-1216

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown,

— Denotes one inch spaces on border line of original tracing.

6-0 89



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 5

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle West Union

Permit No. DOD-1216

**WELL RECORD**

Oil or Gas Well Dry  
(MND)

Company Spencer-Jackson Gas Company  
Address West Union, West Virginia  
Farm William J. Wolf Acres

Location (waters) \_\_\_\_\_  
Well No. 1 Elev. \_\_\_\_\_  
District West Union County Doddridge

The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Drilling commenced January 25, 1965  
Drilling completed February 23, 1965

Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ lbs., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 60' - 205-220 Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	10			
Shale			10	45			
Sand			45	70	Water		1/2 bailer
Red Rock			70	75			
Lime			75	78			
Red Rock			78	130			
Slated Shells			130	155			
Gritty Lime			155	172			
Red Rock			172	204			
Water=Sand			204	250			
Slate-Shells			250	270	Water		2 bailers per hour
Lime (Hard)			270	290			
Red Rock			290	358			
Sand			358	415			
Lime			415	445	Water		1/2 bailer per hour
Red Rock			445	450			
Slate-Lime Shells			450	477			
Black Lime			477	510			
Coal			510	513			
Lime			513	535			
Slate-Shells			535	600			
Red Rock			600	615			
Lime			615	635			
Red Rock			635	648			
Lime			648	667			
Red Rock			667	715			
Lime			715	738			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			738	743			
Slated Lime Shells			743	760			
Lime			760	788			
Slate-Shells			788	810			
Pinkrock			810	820			
Lime			820	845			
Coal			845	848			
Broken Lime			848	860			
Red Rock			860	910			
Lime			910	918			
Slate			918	930			
Slate & Lime Shells			930	986			
Sand			986	1010			
Black Slate			1010	1030			
Coal			1030	1034			
Sand			1034	1055			
Shale			1055	1068			
Slate-Shells			1068	1085			
Gritty Lime			1085	1130			
Slate-Shells			1130	1180			
Sand			1180	1240			
Slate-Shells			1240	1262			
Sand			1262	1280			
Slate-Shells			1280	1330			
Sand			1330	1348			
Slated-Shells			1348	1430			
Broken Sand			1430	1685			
Slated-Shells			1685	1760			
Lime			1760	1778			
Sand			1778	1800			
Pencil Cove			1800	1815			
Big Lime			1815	1915			
Big Inj. Sand			1915	1976			
Slate			1976	2026			
Total Depth				2026			
					Slight show of oil		1000'
					Oil Slight Show Gas		1950'-1960' 1968'-1973'

DEPARTMENT OF MINES  
STATE OF MISSISSIPPI

Date \_\_\_\_\_, 19\_\_

APPROVED



By \_\_\_\_\_, Owner

(Title)