



I, the undersigned, hereby certify that this map is a true and correct copy of the original and that the same is required by the laws of the State of West Virginia. My commission expires on the 1st day of \_\_\_\_\_, 19\_\_.

*[Signature]*  
R. P. [unclear]

Elevation reference: - Elev. at old Keyes School = 869'  
Error in Closure: - Less than 1" in 200

New Location   
Drill Deeper   
Abandonment  Issued 4/4/74

Company Salem Pipe Supply, Inc.  
 Address Salem, W. Va., 26136  
 Farm U. G. Fultz  
 Tract \_\_\_\_\_ Acres 42.5 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 909 SC  
 Quadrangle Centerpoint  
 County Doddridge District Grant  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Dec 16, 1964 Scale 1" = 250'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. Dod-1209-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47 017





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle CENTERPOINT

WELL RECORD

Oil or Gas Well GAS  
(KIND)

Permit No. DOD-1209

Company PRIOR OIL COMPANY  
 Address 224 WASHINGTON BLVD., BELPRE, OHIO  
 Farm U. G. FULTZ Acres 42.5  
 Location (waters) FLINT RUN  
 Well No. ONE Elev. 909'  
 District GRANT County DODDRIDGE  
 The surface of tract is owned in fee by FREEMAN B. FORD, ET AL.  
 Address SALEM, W. VA.  
 Mineral rights are owned by FREEMAN B. FORD, ET AL.  
 Address SALEM, W. VA.  
 Drilling commenced 1/5/65  
 Drilling completed 1/20/65  
 Date Shot From To  
 With  
 Open Flow 10ths Water in        Inch  
10ths Merc. in        Inch  
 Volume        Cu. Ft.  
 Rock Pressure        lbs.        hrs.  
 Oil        bbls., 1st 24 hrs  
 WELL ACIDIZED 500 GAL.  
 WELL FRACTURED 30,000# - 20/40  
 RESULT AFTER TREATMENT 1,500 MCF ROTARY-WELL DRILLED WITH MUD AND CIRCULATING GEL  
 ROCK PRESSURE AFTER TREATMENT 425#  
 Fresh Water NONE RECORDED Feet        Salt Water NONE RECORDED Feet       

Casing and Tubing	Used in Drilling	Left in Well	Packers
16			Kind of Packer
18			
10			Size of
8 1/4	22'	22'	Depth set
6 5/8			
5 3/16			
4 1/2	1996'	1996'	Perf. top <u>1902'</u>
2			Perf. bottom <u>1903'</u>
			Perf. top <u>1967'</u>
			Perf. bottom <u>1968'</u>

CASING CEMENTED 4 1/2" SIZE 1996 No. Ft. 1/14/65 Date  
100 lbs cement by Howell  
 COAL WAS ENCOUNTERED AT NO COAL FEET        INCHES  
       FEET        INCHES        FEET        INCHES  
       FEET        INCHES        FEET        INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	18			
Shale			18	97			
Shale			97	250			
Sand & shale			250	350			
Shale & sandy lime			350	586			
Shale & lime			586	660			
Sand, shale & lime			660	761			
Sand, shale & lime			761	908			
Sand, shale & lime			908	1149			
Sand & shale			1149	1260			
Shale, lime & sand			1260	1360			
Lime & hard sand			1360	1410			
Lime			1410	1485			
Lime			1485	1520			
Sand, shale & lime			1520	1600			
Lime			1600	1675			
Lime & sand			1675	1740			
Lime			1740	1760			
Lime			1760	1860			
Lime			1860	1920			
Sand & shale			1920	2004			
Lime & sand			2004	2030			

